ď				
į	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
-	U.S.G.S.			
ĺ	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

SANTA FE	1	REQUEST FOR ALLOWABLE		
FILE		AND Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL	_			
GAS				
OPERATOR	-			
PRORATION OFFICE				
Northwest Pipeline	Corporation			
Address	-:			
P.O. Box 90, Farmin	gton, N.M. 87499	Other (Please explain)		
Reason(s) for filing (Check proper by	Change in Transporter of:			
Recompletion	Oil Dry G	15		
Change in Ownership		ensate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	D LEASE Ren No.: Foo. Name, including i	Formation Kind of Lec	use Lease No.	
Rosa Unit	#45 Blanco Mesa	a Verde XXXX Fede	eral %XXXX SF 078763	
Location	#4J Banes 1189			
M . 82	O Fret From The South 1.	ne and 960 Feet From	m The West	
Unit Letter				
Line of Section 9	Township 31N Range	5W , NMPM. Ric	o Arriba County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	or Dundensate X	 Address (Give address to which app 	eroved copy of this form is to be senty	
<u> </u>		<u> </u>	rect of commentation form in the beautiful	
	Casingheda Gas or Dry Gasx	· ·	retea copy of this form is to be sent)	
Northwest Pipeline		P.O. Box 90, Farming		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	Aren	
give location of tanks.	· · · · · · · · · · · · · · · · · · ·			
	with that from any other lease or pool	, give commingling order number:		
. COMPLETION DATA	Ci. Well Gas Well	New Well Workover Deepen	Plug Back Same Res/v. Diff. Res/v	
Designate Type of Comple	tion = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-25-82	9-28-82	6117'	6064'	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Cil. Gas Pay	Tubing Depth	
6572' KB	Mesa Verde	5670 '	5917'	
Perforations			Depth Casing Shoe	
5670' - 59			6117'	
	TUBING, CASING, AN	O CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	9-5/8"	2291	226 cu ft Cl B	
8-3/4"	7"	3935'	241 cu.ft & 89 cu.ft C	
6-1/4"	4-1/2"	3746' - 6117'	421 cu.ft	
	2-3/8"	5917'		
	FOR ALLOWABLE (Test must be able for this c	repen or be jor , att 24 nothis,	oil and must be equal to or exceed top allo	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus	lift, etc.)	
Length of Test	Tubing Pressure	Coaing Pressure	Choice Size	
		22.5	G-MCC 1 100	
Actual Prod. During Test	On-Bbis.	Water - Sbie.	CIL Course	
			Talen o	
A			0.01.0	
GAS WELL Test	Date 11-12-82 Langth of Test	Bbls. Condensate/MMCF	Gravity of Cont	
Actual Prod. Test-MCF/D			_	
(AOF 1134 MCF/D) 146 Mesting Method (pitot, back pr.)	1CH 3 hrs	Casing Pressure (Shut-12)	Chox+ Size	
Back Pressure	976 psig	976 psig		
			VATION COMMISSION	
. CERTIFICATE OF COMPLIA	NCE	12-10-97 ===	A DE TON COMMISSION	
		12-17-82 DEC	1 7 283, 19	
I hereby certify that the rules ar	d regulations of the Oil Conservation with and that the information given	, ,, , , , , , , , , , , , , , , , , ,		
Commission have been complied above is true and complete to	i with and that the information giver the best of my knowledge and belief	. 11 87	S DA LY	
		TITLE SUCCE	mag modulit # 3	
\sim	. 7	F.I.		
,(/	1 Brace I	This form is to be filed i	in compliance with RULE 1104.	
Homma	I snace a	If this is a request for al	lowable for a newly drilled or deepen npanied by a tabulation of the deviati	
Donna J. Brace ((nature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.	
Product	ion Clerk	11		

(Title) December 7, 1982 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.