

STATE OF NEW MEXICO
 ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE

BRUCE KING
 GOVERNOR

ANITA LOCKWOOD
 CABINET SECRETARY

1000 RIO BRAZOS ROAD
 AZTEC, NEW MEXICO 87410
 (505) 334-6178

April 29, 1992

Mr. Mike Turnbaugh
 Northwest Pipeline Corporation
 300 W. Arrington Ste. 020
 Farmington, NM 87401

*This Mr.
 Come back.
 So, I sent it
 to this address.
 - Lee*

RE: Rosa Unit #94, K-16-31N-5W

Dear Mr. Turnbaugh:

On April 16, this office conducted a field inspection of the Rosa Unit #94 to determine the injection and annular pressures at the wellhead. The pressures could not be determined because all of the gauges were broken.

Pursuant to Rule 701-B-1 and Order No. R-8685, a pressure gauge or approved leak-detection device should be attached to the annulus in order to determine leakage in the casing, tubing or packer. The injection well should also be equipped with a pressure-limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 1072 psi.

You are required to repair or replace these gauges immediately to prevent shut-in of this well.

If you have any questions please feel free to contact this office.

Yours truly,

Dianna Fairhurst
 Deputy Oil and Gas Inspector

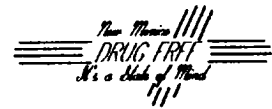
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 UIC FILE
 DKF FILE



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