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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-346-17	

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		San Juan 31-6 Unit	
3. Address of Operator		8. Farm or Lease Name	
P.O. Box 90, Farmington, New Mexico 87499		San Juan 31-6 Unit	
4. Location of Well		9. Well No.	
UNIT LETTER <u>A</u> , <u>1065</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM		#46	
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
6350' KB & 6337 GR		Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Frac</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-83 MOL & RU. Cleaned out 7890' w/ 3-7/8" csg scraper. Press tested csg to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) & spotted 500 gal 7-1/2% HCl across perf interval. Ran Gr/CCl and perf'd 24 holes 7775'-7791' and 7821'-7827' w/ 1 SPF. Broken down formation at 2100# & est a rate of 36 BPM at 3450#. Dropped 50 balls in 1000 gal 15% HCl. Good ball action. Balled off at 4000#. Ran junk basket and rec'd 50 balls w/ 21 hits. Frac'd w/ 10,000 gal pad and 60,000# 40/60 sand and 10,000# 20/40 sand in treated wtr. Total fluid to recover 3114 bbls. AIR 35 BPM, MIR 36 BPM ATP 3900#, MTP 4100#. Job completed at 2345 hrs 4-28-83. ISIP 3000#, 5 min 2775#, 15 min 2550#, 30 min 2325#, 60 min 2175#.

4-29-83 Shut in after frac.

4-30-83 Gauged well at 1065 MCFD. Blowing well after frac at perfs.

5-1-83 Blowing well after frac at perfs.

5-2-83 to 5-3-83 Blowing well after frac at perfs.

5-4-83 to 5-5-83 Ran 246 jts of 2-3/8", 4.7#, J-55, EUE CF&I smls tbgs & landed at 7772'. Gauged well at 1065 MCFD up tbgs w/ 400# on the backside. Shut in at 0530 hrs 5-5-83. Released rig.

NOW WAITING ON IP TEST AND CLEAN UP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE May 6, 1983

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ SUPERVISOR SIGNATURE # 3 DATE May 6, 1983

CONDITIONS OF APPROVAL, IF ANY:

djb/ 2