UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078995
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 31-6 Unit 8. FARM OR LEASE NAME
1. oil ☐ gas ☑	San Juan 31-6 Unit
well well other 2. NAME OF OPERATOR	9. WELL NO. #39
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 28, T31N, R6W
AT SURFACE: 830 FNL & 1850 FEL NW/NE AT TOP PROD. INTERVAL: 830 FNL & 1850 FEL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 830 FNL & 1850 FEL	Rio Arriba N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23149
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6488' KB
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Gother) WALER SHOTOFF SHOOT OF ACIDIZE SHOOT OR ACIDIZE SHOOT OF ACIDI	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. 6-1-83 & 6-2-83 MOL & RU. PU 3-7/8" bit on 2 KB. Press tested csg to 4000# - held OK. & 2-1/2# FR/1000 gal) & spotted 500 gal of Ran GR/CC1 and perf'd 27 holes from 7963 Howco broke down perfs at 38 BPM at 3600% in 1000 gals of 15% HC1 - good ball action basket and rec'd 49 balls w/ 20 hits. From treated wtr followed by 60,000# of 40/60 second 20/40 sand at 1 ppg. Well screened off. AIR 35 BPM; MIR 40 BPM; ATP 4050#; MTP 420 15 min 2400#, 30 min 2400#, 60 min 2220#. Well SI after frac. CONTINUED ON REVERSE SIDE Subsurface Safety Valve: Manu. and Type	directionally drilled, give subsurface locations and not to this work.)* 2-3/8" tbg & cleaned out to 8035' Circ hole w/ treated wtr (2% KC1 f 7-1/2% HC1 across perfs. 1-7980' & from 8010'-8018' at 1 SP1 f. ISIP 2150#. Dropped 50 balls in but did not ball off. Ran junk ac'd w/ a 10,890 gal pad of sand at 1/2 - 1 ppg and 5180# of Job done at 0600 hrs 6-2-83. 20#. ISIP 3400#, 5 min 2510#, Total Fluid pumped 3311 bbls.
Donna J. Brace	Clerk DATE June 9th, 1983
' (This space for Federal or State of	fice use)
APPROVED BY	DATE

djb/ 2

JUN 1 1983

- 6-3-83 Blowing well after frac. Gauged well at 752 MCFD.
- 6-4-83 Blowing well after frac.
- 6-5-83 Blowing well after frac.
- 6-6-83 Blowing well after frac.
- 6-7-83 Ran 251 jts of 2-3/8", 4.7#, J-55, EUE smls tbg & landed at 7943' KB. Pumped out plug. Gauged well at 1065 MCFD w/ light mist. Rig released at 1300 hrs 6-7-83. Turned over to Production Department for clean up and IP Test.