

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 FSL & 790 FWL SW/SW
AT TOP PROD. INTERVAL: 1120 FSL & 790 FWL
AT TOTAL DEPTH: 1120 FSL & 790 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

Spud & Drilling Operations

5. LEASE
SF 078995
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#27
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T31N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23150
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6493 KB

RECEIVED
APR 20 1983

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
APR 25 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
3-19-83 MOL & RU. Spudded at 1530 hrs. Ran 9 jts of 9-5/8", 36#, K-55, smls
Csg & set at 385' KB. Woodco cmt'd w/ 250 sx (298 cu.ft) of C1 "B" w/
1/4# Flo-cele/sk & 3% CaCl₂.
3-20-83 Plug down at 0115 hrs. Circ out 20 bbls of cmt. WOC.
3-21-83 Drlg ahead w/ wtr
3-22-83 to 3-23-83 Drlg ahead w/ wtr.
3-24-83 Ran 97 jts 7", 20#, K-55, ST&C csg & set at 3750'. FC @ 3716'. Cmt'ed
w/ 120 sx (263 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft)
C1 "B" w/ 2% CaCl₂. Displaced plug w/ 151 bbls wtr & down at 1915 hrs
3-24-83. Wilson ran temp survey TOC @ 1900' PBTD @ 3690'.
3-25-83 WOC
3-26-83 to 3-28-83 Drlg ahead w/ gas.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Clerk DATE April 11, 1983
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

B

djb/1

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

APR 21 1983

FARMINGTON DISTRICT

BY 4/11

3-29-83 Ran GR/ IEL & CDL/SNL logs. Reached TD of 8063'.
3-30-83 Ran 253 jts 4-1/2" 11.6#, K-55 & 10.5#, K-55 csg & set at 8063'.
FC @ 8052'. Cmt'd w/ 260 sx (564 cu.ft) CI "B" w/ 8% gel & 12-1/2# fine
gils/sk & 0.4% retarder. Tailed w/ 100 (118 cu.ft) CI "B" w/ 1/4# fine
tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr. Plug displaced
w/ 127 bbls wtr & down at 1330 hrs 3-30-83. R&G set 75,000# on slips and
made cut off. Rig released at 1530 hrs 3-30-83. Wilson ran temp survey
TOC @ 2400' PRTD @ 8010'.

NOW WAITING ON COMPLETION.