

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ PxA		2. UNIT AGREEMENT NAME Rosa Unit	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		4. FARM OR LEASE NAME	
5. NAME OF OPERATOR Amoco Production Company		6. WELL NO. 99	
7. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Undes. Gallup	
8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 820' FSL x 1820' FWL At top prod. interval reported below Same At total depth Same		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE/SW, Sec. 26, T31N, R6W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba NM	
15. DATE SPUN 9-19-83		16. DATE T.D. REACHED 10-3-83	
17. DATE COMPL. (Ready to prod.) PxA 2-11-84		18. ELEVATIONS (OF, RAB, RT, GR, ETC.) 6449' KB	
19. ELEV. CASINGHEAD 6436' GR		20. TOTAL DEPTH, MD & TVD 8085'	
21. PLUG. BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL. HOW MANY?	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* PxA	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL w/GRxSP, FDC-CNL w/GRx caliper, L.S. Sonic	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	

RECEIVED
MAR 02 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

MAR 06 1984

ACCEPTED FOR RECORD

OIL CON. DIV.

DIST. 3
Dist. Adm. Supervisor

MAR 06 1984
DATE 2-29-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Item #32 Continued: 3/2% KCl, 1 gal. surf/1000 gal fluid and 185,000# sand
 refraced with 115,920 gal 50# gelled wt. containing 2%
 KCl, 1 gal surf/1000 gal fluid, and 39,500# sand

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Ojo Alamo	2490		SAME
Kirtland	2600		"
Fruitland	3053		"
Pictured Cliffs	3210		"
Lewis	3725		"
Cliff House	5348		"
Point Lookout	5698		"
Mancos	5942		"
Gallup	6668		"
Greenhorn	7708		"
Graneros	7764		"
Dakota	7888		"
TD	8086		"

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Plug and Abandonment Procedure Used
Rosa Unit No. 99
SE/SW, Sec. 26, T31N, R6W

1. Stinged into the retainer at 6744' and squeezed below retainer with 25 sx Class "H" Neat cement.
2. Spotted plug from 6744'-6394' with 25 sx Class "H" Neat cement.
3. Spotted Mesa Verde plug (5982'-5615') with 25 sx Class "B" Neat cement.
4. Spotted Chacra plug (5152'-4774') with 25 sx Class "B" Neat cement.
5. Spotted Picture Cliffs plug (3775'-3198') with 25 sx Class "B" Neat cement.
6. Spotted Ojo Alamo plug (2725'-2348') with 25 sx Class "B" Neat cement.
7. Perforated 4 shots at 459'.
8. Ball head squeezed surface shoe with 25 sx Class "H" cement w/ 2% CaCl_2 .
9. Went on vacuum then bullhead squeezed with 30 sx Class "H" cement w/3% CaCl_2 .
10. Spotted surface plug from 72' to surface.
11. Nippled down BOP, cut off the wellhead & corrected P x A marker.
12. Released the service unit on 2/12/84.

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MAR 06 1984
OIL