

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078766	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N M 87401		7. UNIT AGREEMENT NAME Rosa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FSL X 1850' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 100	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6387' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 21, T31N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N M	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 8-2-84. Total depth of the well is 8125' and plugback depth is 8070'. Pressure tested the production casing to 6200 psi. Perforated the following intervals: 7902'-7877', 7942'-7924', 7980'-7962', 2 jspf, .36" in diameter, for a total of 122 holes. Fraced interval 7877'-7980' with 71,406 gal 50# crosslinked gel and 91,686# 20-40 sand. Acidized interval 7877'-7902' with 200 gal 15% HCL. Perforated 7092'-7300', 1 jspf, .36" in diameter, for a total of 208 holes. Fraced interval 7092'-7300' with 81,000 gal 50# gel and 84,000# 20-40 sand. Set a sliding sleeve at 7313' and a packer at 7348'. Landed 2-3/8" tubing at 7973' and released the rig on 8-28-84.

A commingling application will be forthcoming.

RECEIVED
OCT 22 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

DATE 10-1-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 18 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

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NMCCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.