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Description recovered to reconstruct of the product of the product of the well is 8125' and plug per proposed in direct on the record of the well is 8125' and plug epth is 8070'. Pressure tested the production casing to 6200 psi. Perforated the followed in and rigged up service unit on 8-2-84. Total depth of the well is 8125' and plug epth is 8070'. Pressure tested the production casing to 6200 psi. Perforated the followed in and rigged interval 7877'-7980' with 71,406 gal 50# crosslinked gel and 91,686# 2 and. Acidized interval 7877'-7902' with 200 gal 15% HCL. Perforated 7092'-7300', 1 jsp 36" in diameter, for a total of 208 holes. Fraced interval 7092'-7300' with 81,000 gal el and 84,000# 20-40 sand. Set a sliding sleeve at 7313' and a packer at 7348'. Landed -3/8" tubing at 7973' and released the rig on 8-28-84. commingling application will be forthcoming. Description B.D. Shaw Title Adm. Supervisor According to the part of the formation of the content of the part of the				' Completion or Reco	Cidiation Report and Low to	· \
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*See Instructions on Reverse Side