

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1760' FSL x 1850' FWL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6303' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
101

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Sec. 24, T31N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Completion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-13-84. Total depth of the well is 8100' and plugback depth is 8055'. Pressure tested production casing to 3000 psi. Squeezed DV tool at 5121' with 59 cu. ft Class B Neat. Perforated the following intervals: 7988'-7974', 7966' - 7958', 7942' - 7926', 2 jspf, .38" in. diameter, for a total of 76 holes. Fraced 7838' -7988' with 16,086 gal. pad, 18,774 gal. 1 ppg. sand, 13,020 gal. 2 ppg. sand. Well sanded off. Maximum psi was at 6500'. Fraced 7838' - 7988' with 79,500 gal. 60# & 50# crosslinked gel and 129,500# 20-40 sand. Screened out at maximum pressure 7000 psig. Perforated Gallup interval 7232' - 7074', 1 jspf, .36" in diameter, for a total of 158 holes. Fraced interval 7232' - 7074' with 34,000 gal. pad 60# gel, 4000 gal. 60# gel with 1 ppg 20-40 sand, 7000 gal. 60# gel with 2 ppg 20-40 sand, 7000 gal. 50# gel with 2 ppg 20-40 sand.

Set a sliding sleeve at 7220'. Landed 2-3/8" tubing at 7886' and released the rig on 8-1-84.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE Adm. Supervisor DATE 8-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE AUG 28 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY Sm

*See Instructions on Reverse Side