

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760' FSL X 1850' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/19/84

16. DATE T.D. REACHED

1/4/84

17. DATE COMPL. (Ready to prod.)

8/1/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6316' KB

19. ELEV. CASINGHEAD

6303' GR

20. TOTAL DEPTH, MD & TVD

8100'

21. PLUG, BACK T.D., MD & TVD

8055'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7232'-7074' Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR-CNL-FDC-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	412'	17-1/2"	564 cu. ft. Class B, 2% C, C12	
4-1/2"	11.6#, N-80	8100'	7-7/8"	Stage 1: 1309 c.f. Pozzolanic 50:50 poz & tailed in w/118 c.f. Class B Neat (continued on back)	50:50 poz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7886'	7220'
		sliding sleeve

31. PERFORATION RECORD (Interval, size and number)

7232'-7074', 1 jsfp, .36", total of 159 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7232'-7074'	34,000 gal. pad, 4000 gad 60# ge w/1 ppg. 20-40 sand, 7000 gal 60 gel w/2ppg. 20-40 sand, 7000 gal 50# gel w/2 ppg 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/21/84		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/22/84	3	.75"	→		89		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psig	240 psig	→		714			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED

B. D. Shaw

TITLE

Administrative Supervisor

DATE

9/17/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. Stage 2: 3,448 c.f. Pozzolanitic 65:35 poz & tailed in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2396'	2845'				
Fruitland	2845'	3138'				
Pic. Cliffs	3138'	3428'				
Lewis	3428'	5036'				
Mesa Verde	5036'	6414'				
Gallup	6414'	7254'				
Carlisle	7254'	7646'				
Greenhorn	7646'	7710'				
Gran. Shale	7710'	7829'				
Dakota	7829'					