

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Rosa Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	9. WELL NO. 106
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760' FSL X 860' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SW Sec. 24, T31N, R4W
15. ELEVATIONS (Show whether on, at, or below) 3018' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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AUG 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17-1/2" hole on 6-12-84 at 0800 hrs. Drilled to 421'. Set 13-3/8", 48#, H-40 casing at 421' and cemented with 720 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1550 psi. Drilled a 7-7/8" hole to a TD of 8883' on 7-9-84. Set 4-1/2", 11.6#, N-80 casing at 8881'. Stage 1: Cemented with 1387 cu. ft. Class B, 6% gel, 2#/SX tuf plug. Stage 2: Cemented with 1888 cu. ft. Class B, 6% gel, 2#/SX tuf plug. Circulated to surface after both stages. The DV was set at 5854' and the rig was released on 7-10-84.

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AUG 23 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the above is true and correct

SIGNED Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE August 1, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

AUG 22 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm