

(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1760' FSL x 860' FWL  
At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 26 1985

BUREAU OF LAND MANAGEMENT

14. PERMITTING AGENCY DETERMINED AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

106

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NW/SW Sec 24, T31N, R4W

12. COUNTY OR PARISH

Rio Arriba NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, CB, ETC.)\* 19. ELEV. CASINGHEAD

6-12-84 7-9-84 10-2-84 7018' GR 7018'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

8883' 8630' Two 0 TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

7222'-7934' Gallup Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

SP-GR-DIL, FDC-CNL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#, H40	421'	17-1/2"	720 c.f. Class B 2% CaCl 2
4-1/2"	11.6#, N80	8881'	7-7/8"	1) 1387 c.f. Class B 6% gel 2#/sx tuf plug 2) 1888 c.f. Class B 6% gel, 2#/sx tuf plug DV tool at

29. LINER RECORD 30. TUBING RECORD 5854'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8626'	8410'
						8405' Sliding Sleeve	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7753'-7934', 7631'-7497', 7429'-7495', 7427'-7308', 7258'-7222', 1 jspf, .33" 536 holes.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7753'-7934'	79,000 gal 50# gel and 64,000 # 20-40 sand
7222'-7631'	145,404 gal 50# gel and 99,930 # 20-40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 5-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 5-22-85 HOURS TESTED 3 CHOKE SIZE .75 PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

91 psig 298 psig 1192

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold J.J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BD Shaw TITLE Adm. Supervisor DATE 6-19-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of drill-stem tests, including depth interval tested, cushion recoveries):

38. rosity and contents thereof; cored intervals; and all time tool open, flowing and shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	3278	3425				
Kirtland	3425	3620				
Fruitland	3620	3848				
Pictured Cliffs	3848	3937				
Lewis Shale	3937	5810				
Cliffhouse	5810	6122				
Menefee	6122	6452				
Point Lookout	6452	6935				
Mancos	6935	7108				
Gallup	7108	8061				
Sanostee	8061	8316				
Greenhorn	8316	8374				
Graneros Shale	8374	8503				
Graneros Dakota	8503	8546				
Main Dakota	8546	8662				
Lower Dakota	8662	8792				
Morrison	8792	TD				
TD	8874					