

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078766
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1510' FNL x 1050' FEE		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 115
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6253' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Sec. 22, T31N, R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

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PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

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☐  
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REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 8/22/84. Total depth of the well is 8109' & plugback depth is 8060'. Pressure tested production casing to 6500 psi. Perforated interval 8000'-7980', 2 jspf, .38# in diameter, for a total of 40 holes. Squeezed interval 7980'-8000' with 95 c.f. Class H Cement. Pressure tested to 3000 psi. Perforated the following intervals: 7907'-7899', 7888'-7878', 7862'-7845', 7840'-7833', 7830'-7810', 4 jspf, .38" in diameter, for a total of 248 holes. Fraced interval 7810'-7907' with 81,000 gal 60# delayed crosslinked gel and 174,000# 20-40 sand. Found a casing leak at 4200'-4245'. Squeezed that leak with 236 c.f. Class B Portland cement. Tested the annulus to 4500 psi and made several additional tests. Located split pipe at 4200'. Set a packer at 3530' and squeezed split with 56 c.f. Class H cement. Released the packer at 3530' and pressure tested to 4500 psi. Rigged up the pump truck attempted to test casing. Squeezed 4200'-4245' with 531 c.f. Class B Portland Neat cement. Also squeezed 4180'-4225' with 236 c.f. Class B Portland.

Tested to 1000 psi but it was not holding. Squeezed 4185'-4230' with 59 c.f. Class B Portland. Could not get good pressure test. Squeezed 4185'-4230' again with 59 c.f. Class B Portland. Pressure tested to 1000 psi and it held.

continued on next page

18. I hereby certify that the foregoing is true and correct

SIGNED B. T. [Signature]

TITLE Administrative Supervisor

DATE 11/15/84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 04 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

RY

\*See Instructions on Reverse Side

NMOCC

17. Perforated 7792'-7766', 4 jspf, .50" in diameter, for a total of 104 holes. Fraced interval 7766'-7792' with 22,176 gal. and 28,600# 20-40 sand. Perforated the following intervals: 7176'-7152', 7136'-7097', 7083'-6957', 1 jspf, .50" in diameter, for a total of 189 holes. Fraced interval 6957'-7176' with 37,506 gal. 50# gel and 92,500# 20-40 sand. Perforated 6934'-6748', 1 jspf, .50" in diameter, for a total of 186 holes. Fraced interval 6748'-6934' with 37,506 gal. 50# gel and 92,500# 20-40 sand.

*7234, PKR 7240*  
Set a sliding sleeve at ~~6,660~~ and shut-in the Gallup. Landed 2-3/8" tubing at 7912' and released the rig on 10/26/84.