

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

RECEIVED
JUN 14 1999
OIL CON. DIV.
DIST. 3
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 107

Location of Well: Letter K Sec 4 Twp 31N Rge 5W API # 30-0 39-23579

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	GALLUP	GAS	FLOWING	CASING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/3/99	Length of time shut-in 5 Days	SI press. PSIG SICP = 1721	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 4/5/99	Length of time shut-in 3 Days	SI press. PSIG SITP = 1728	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 4/3/99				Zone Producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/3/99	Day 1				Both Zones Shut In
4/4/99	Day 2	1720	1723		Both Zones Shut In
4/5/99	Day 3	1720	1725		Both Zones Shut In
4/6/99	Day 4	1721	1728		Both Zones Shut In
4/7/99	Day 5	372	212		Flow Lower Zone = 93 MCFD
4/8/99	Day 6	375	220		Flow Lower Zone = 111 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Office or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved *Faded* 19 _____
Mexico Oil Conservation Division

Operator Williams Production Company

By Sterg Katirgis

Title Engineer

Date June 11, 1999

By _____
Title _____

Letter to R-PAK 6-18-99