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## STATE OF NEW MEXICO EVERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2048

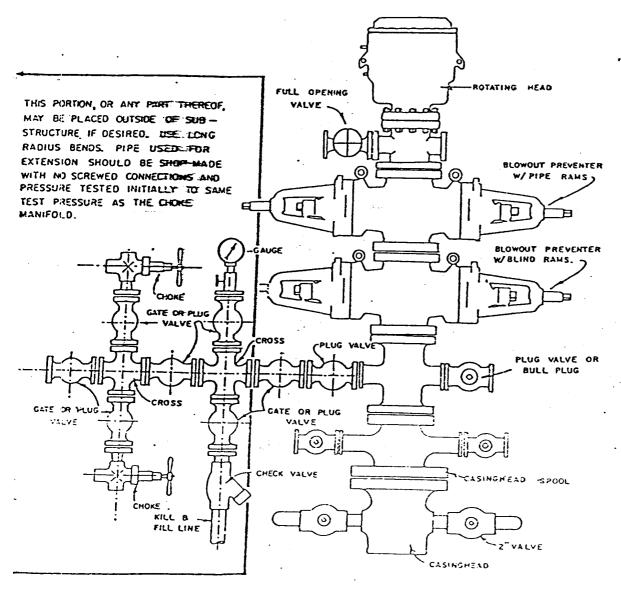
SANTA FE, NEW MEXICO 87501

form C-107 key1sed 10-1-78

W 1 All distances must be from the cuter houndaries of the Section. Operator Well No. AMOCO PRODUCTION COMPANY ROSA UNIT 111 Unit Letter Section Township Range County 31N 6W Rio Arriba Actual Footage Location of Weil: 860 South feet from the 1710 line and West feet from the Ground Level Elev: **Producing Formation** Dedicated Acreage: 6248 Dakota & Gallup Basin Dakota/Undes. Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation Unitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Original Signed By B. D. Shaw Name OCT 3 O 1984 B.D. Shaw Position OIL CON. DIV. Administrative Supervisor DIST 3 Amoco Production Co. Date 10/18/84 Sec. 2 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1710 Fred

Scale: 1"-1000'

- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
  - 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
  - 4. All fittings to be flanged.
  - 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of cool joints of drill pipe, or at least as great as I.D. of drill collars.



## BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHISIT 0-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rars will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.