

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals.)

RECEIVED

JUL 02 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

850' FSL x 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ET, GR, etc.)

6780' GR

SF-078770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

112Y

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Undes GLP

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SW/SW Sec27, T31N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FRAC TREAT

MULTIPLE COMPLETION

FRAC TREATMENT

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other) Spud and Set Casing

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 17-1/2" hole on 5-9-85 at 0330 hrs.. Drilled to 428'. Set 13-3/8" 54.5#, K55 casing at 423' and cemented with 472 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 8550' on 5-26-85. Set 4-1/2" 11.6#, N80 casing at 8546'. Stage 1: cemented with 1062 cu.ft. Class H Ideal and tailed in with 118 cu.ft. Class H Ideal. Stage 2: cemented with 1947 cu.ft. Class H Ideal and tailed in with 118 cu. ft. Class H Ideal. Ran a temperature survey (attached) which indicated the cement top to be at 220'. The DV tool was set at 5497' and the rig was released on 5-27-85.

RECEIVED
JUL 05 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BD Shaw TITLE Adm. Supervisor

DATE 6-21-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE ACCEPTED FOR RECORD

JUL 03 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
RV ELB

WILSON

FORM 432-2

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY.....True Drilling Co.

WELL.....112 Y.....LEASE.....Rosa Unit

COUNTY.....Rio Arriba.....STATE.....New Mexico

SEC.....27.....TWP.....31N.....RGE.....5W

APPROX. TOP CEMENT.....220'

Survey Begins at.....100'.....Ft. Ends at.....2575'.....Ft.

Approx. Fill-Up.....Max. Temp.....

Log Measured From.....KB.....Run No.....1

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from	to	7 7/8" from	to
from	to	from	to

Date of Cementing.....5-26-85.....Time.....9:00 PM

Date of Survey.....5-27-85.....Time.....4:00 AM

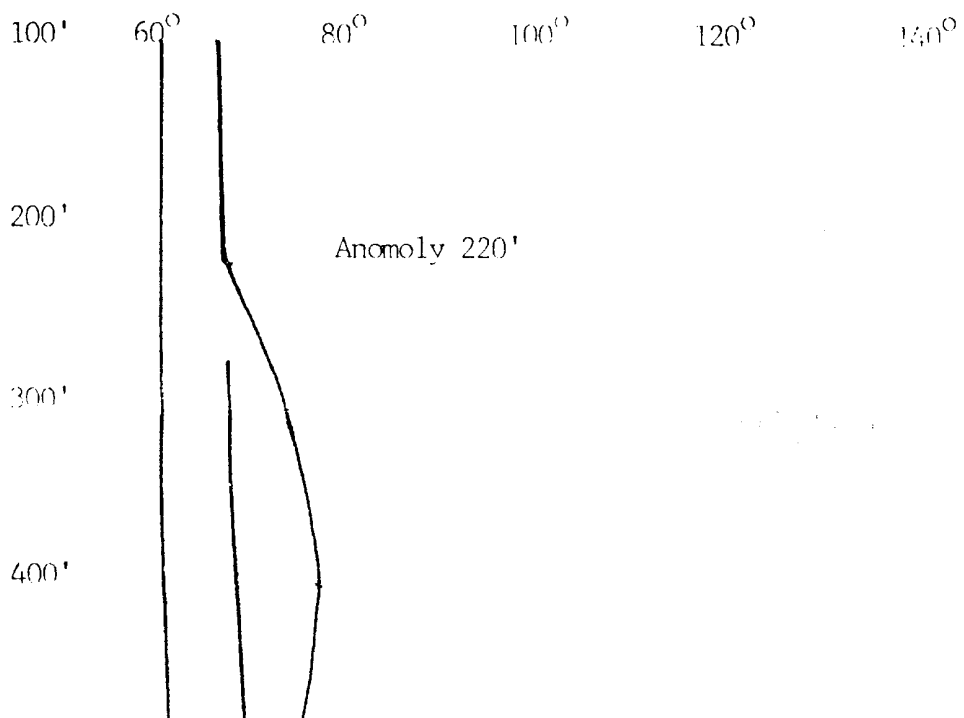
Amount of Cement.....1700 SXs

Recorded by Mahaffey.....Witnessed by.....

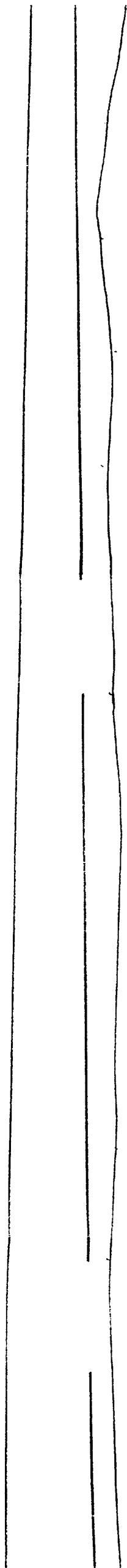
REMARKS OR OTHER DATA

DV Tool.....@ 5500'.....Mud filled csg.

TEMPERATURE IN DEGREES FAHRENHEIT



500'
600'
700'
800'
900'
1000'
1100'
1200'
1300'
1400'
1500'
1600'
1700'



1800'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

TD Surveyed 2575