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STATE OF NEW MEXICO

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOF

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

July 18, 1989

Northwest Pipeline Corporation 3539 East 30th Street Farmington, NM 87401

Attention: Mike Turnbaugh

Administrative Order NSP-1575

Dear Mr. Turnbaugh:

Reference is made to your application of May 17, 1989, for a 232.01-acre non-standard gas proration unit consisting of the following acreage in the Basin Fruitland Coal Gas Pool:

RIO ARRIBA COUNTY, NEW MEXICO

It is my understanding that this unit is to be dedicated to your Rosa Unit Well No. 204 to be drilled at a standard coal gas well location 1590 feet from the North line and 1465 feet from the East line (Unit G) of said Section 19.

By authority granted me under the provisions of Rule 6 of the Special Rules and Regulations for the Basin Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

NM Oil and Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington

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NORTHWEST PIPELINE CORPORATION

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PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320-PD-142-88

May 17, 1988

NMOCD

Attn: Bill LeMay 310 Old Santa Fe Trail Room #206

Santa Fe, NM 87503

Re: Application for Non-Standard

Gas Proration Unit Rosa Unit #204

NE/4 Sec. 19, T31N, R5W

Dedicated Acreage: 232.01 (N/2)

Dear Mr. LeMay:

Northwest Pipeline Corporation requests permission to produce the above captioned well as a Non-Standard Gas Unit. The unorthodox size of this unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Survey. The offset operators have been notified of our intentions by certified mail and they will forward any objections directly to your office. Copies of these letters along with the receipts for certified mail are enclosed.

This well was originally drilled on 160 acres. With the implementations of the new pool rules the north half of Sec. 19 will now be dedicated to this well.

Sincerely,

Mike Turnbaugh

Drilling Superintendent

MJT/ch disk 13

NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320 - PD - 143 - 89

May 17, 1989

Meridian Oil 801 Cherry St. Fort Worth, TX 76102

> Re: Non-Standard Gas Proration Unit Rosa Unit #204 NE/4 Sec. 19, T31N, R5W

Dear Sirs:

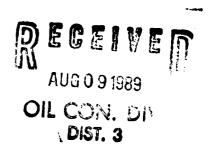
Northwest Pipeline has requested permission from the New Mexico Oil & Gas Conservation division to produce the above captioned well as a Non-Standard Gas Unit. Our records show you to be an offset operator. If you have any objections to this request, notify Bill Lemay with NMOCD in Santa Fe, New Mexico within 30 days. This letter is being sent by certified mail in accordance with NMOCD regulations.

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Sincerely,

Mike Turnbaugh, Senior Engineer

MJT/ch disk 15



Form C-102 Revised 10-1-78

Northwest Pipeline Corporation Rosa Unit County County County Testima he North Saland Frester Lorenta State 1590 Frest Home North Saland Frester Lorenta State Indestinated Fruitland Saland Frester Lorenta State Saland Frester Lorenta State Indestinated Fruitland Indestinated Fruitland Saland Frester Lorenta State Indestinated Fruitland Saland Frester Lorenta State Indestinated Fruitland Indestinated Fruitland Saland Frester Lorenta State Indestinated Fruitland Indestinated Fruitland Indestinated Fruitland Indestinated Fruitland Indestinated State Indestinated Fruitland Indestinated State Indestina			All dista	nces must be from	the outer t	ounderles of t	the Section.		
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