## WELL FILE

Form 3160-3 (November 19

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

ovember 1983)	IILITED CTLTC
rmerly 9-331C)	WARRY THE UNITED STATES
•	DEPARTMENT OF THE INTERIOR

(formerly 9-331C)	mark and the Olympia			reverse si	ue)	Expires August 31, 1985
	DEPARTMENT	OF THE	NIEF	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT						SF-078767
APPLICATION	Y FOR PERMIT	O DRILL.	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
la. TYPE OF WORK						
	ILL X	DEEPEN [		PLUG BAC	K □	7. UNIT AGREEMENT NAME
b. TYPE OF WELL AND					Rosa Unit	
WELL W	ELL X OTHER		2.0	INGLE X ZONE		O. PAGA OR DEADE NAME
	o <b>e</b> ∉ine Corporati	ion				9. WELL NO.
3. ADDRESS OF OPERATOR	Jegine corporati	1011			·····	206
3539 East 30t	th Street - Farn	nington, NM	87	401		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any S			Undesignated Fruitland
17:	55' FNL & 1750'	FEL NE/4 1	NE/4	r		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zod	10 1050					B
Sall	iie .					Sec. 24, T31N, R6W
	AND DIRECTION FROM NEAT		T OFFIC	r.•		12. COUNTY OR PARISH 13. STATE
	/ 20 miles to Go	bernador				Rio Arriba   New Mexico
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE 1	r	1501	18. NO	O. OF ACRES IN LEASE		OF ACEES ASSIGNED HIS WELL 111 O
(Also to nearest drig	g. unit line, if any) ''	50'	10	N/A 2518.04		111.9
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED, 20	545'		ROPOSED DEPTH	l	RY OR CABLE TOOLS
OR APPLIED FOR, ON THE		oriulda satul		3275' ARE	1 10	22. APPROX. DATE WORK WILL START*
· · · · · / / /	(64			NOE WITH ATTACHED		
6265' GR 62		"GENERAL REQU	UREMI	NIS". D CEMENTING PROGRA		eiten is mulieri de teshnisil and
	r			<del></del>		orch raviosi y grounna to 40 0077 3 <b>165.</b> 0 <del>(peal guynnan) ty 43 OFFT 3195.4.</del>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPTH		
12-1/4"	9-5/8"	36#		200'		cu.ft.
8-3/4" 6-1/4"	5-1/2"	20#		3275'		<u>cu.ft.</u> n hole completion
0-1/ +	3-172	25//		3273	Ope	ii note complector
Application i	Sec. 24 is dedic	of-way for t	the c	construction of	the wa	ter pipeline
route which w	vill follow the	route on the	ne at	tached survey.		
		<b>at</b> t ∴ en	. K~ ·	er i territorio de la Central		T1
					1	
					)	
		a <sup>†</sup>	Σ, :	jag 9198 <b>8</b> . 💆		
						그림은 없는 사람들이 모든 것이다.
		2 j	1	CON. DIV.		
		•	age not to			
				198 3 3 6 W		
						👸 ဝ 💥
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deer	en or p	olug back, give data on pr	esent prod	uctive zone and proposed new productive d and true vertical depths. Give blowout
oreventer proposal is to preventer program, if an		my, give pertinent	. data t	on aubsurface locations an	a measure	a and the vertical depend. Give blowder
24.						
SIGNED mile	Sul Sul	ጥነጥ	rije. S	Sr. Engineer		DATE 5-10-88
Mike Ø	- Turnbaugh					
(This space for Fede	ral or State office use)					<b>Approxima</b>
PERMIT NO.				APPROVAL DATE		The second secon
						PART NEW MARKET
APPROVED BY	AT. TRANY	TIT	CLE			DATA
	15P-1537					/ Lul
7.7	- 1 N 1 N 3 N		E	_		V - 1 - V V /

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Well No. Cherator Rosa Unit 206 Northwest Pipeline Corporation County Section Range Unit Letter 6 West Rio Arriba 31 North Actual Fastage Location of Well: 1190 East 1050 leet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation 6264 Fruitland C-CAL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? <u>Unitization</u> If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1320 1320 I hereby certify that the Information con-11901 tained herein is true and complete to. Mike J. Turnbaugh Position Sr. Drilling Engineer Northwest Pipeline Corp. Date Fractional # SECTION The GALL CARTHURY Date Surveyed Revised Plat July 1, 1988 Registered Professional Engineer 529 1320 1320 1320 Edgar L. Risenhoover, L.S.

1000

500

Form 3160-3 (November 1983) (formerly 9-331C)

## CONTROL OTHER STATES (Other inspector)

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(tolinelly 5 date)	DEPARTMEN	J.OF THE	NTE	RIOR		5. LEASE DESIGNATION		
BUREAU OF LAND MANAGEMENT							AND SERIAL NO.	
APPLICATION FOR PERMIT: TO DRILL, DEEPEN, OR PLUG BACK						SF-078767 6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
la. TYPE OF WORK	the experience of the second	LO DRIEL,		LIV, ON ILOU D	, ( ) (			
	LL 🗓	DEEPEN		PLUG BAC	K 🗌	7. UNIT AGREEMENT N	AME	
OIL GA	S OTHER	* 1 2 3		INGLE WULTIP	LE	Rosa Unit	(E	
WELL WI 2. NAME OF OPERATOR	CLL X OTHER			2002 LA 200				
Northwest Pip	<b>&amp;</b> eine Corporat	ion				9. WELL NO.		
3. ADDRESS OF OPERATOR						206		
3539 East 30t	h Street - Far	mington, NM	th any S	40 [		10. FIELD AND POOL, O	· · · ·	
	5' FNL & 1450'			, and the second	,	Undesignated 11. sec., T., B., M., OB 1		
At proposed prod. zone	0 1050	ILL HL/T	116/ 7			AND SURVEY OR AREA		
Sam	e ,					Sec. 24, T31	N, R6W	
4. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	r.		12. COUNTY OR PARISH	13. STATE	
	20 miles to G	obernador	1.40			Rio Arriba	New Mexico	
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI		1501	16. No	O. OF ACRES IN LEASE		of ACRES ASSIGNED HIS WELL 111.9		
(Also to nearest drig	. unit line, it any i	150'	10 0	N/A 2518.04 HOPOSED DEPTH	20 2074			
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	ILLING, COMPLETED, ~	3645'	15. 11	3275'	1 _	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whe		DAN LIMIT OF ER	<del>terrost</del>	: AUTHORIZED ARE	1	22. APPROX, DATE WO	RK WILL START*	
6265° GR 626	64	SUBJECT TO CO	OMPLIA	NOE WITH ATTACHED	Thin .	adian la miliani in a		
3.		PROPOSED CAST	NG AN	CEMENTING PROGRA		s <del>olion is sojen to t</del> Sur <b>al re</b> visor paren s	<del>sumesi aad -</del> 31 to 40 CO <b>B 3166</b> .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	and a	PPOCOUNTITY OF CEME	TCFR 3103.4.	
12-1/4"	9-5/8"	36#				5 cu.ft.		
8-3/4"	7"	20#	2905 '		140 cu.ft.			
6-1/4"	5-1/2"	23#		3275'	0pe	n hole complet	ion	
Application i route which w	ill follow the	of-way for e route on t	pen or r	construction of tached survey.	resent prod	Suctive sone and proposed and true vertical depti	d new productive as. Give blowout	
SIGNED Mike	Turnbauch	тт	TLE	Sr. Engineer	9731 M. FA	5-10	)-88 	
(This space for Feder				APPROVAL TEA		APPRO	v <sup>E</sup> D	
				AUC AUC	100	宣MA ZA 三	<b>NDED</b>	
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:	TI	TLE	M. 87 - 57	₩15\$5\$	AITS 1 A	1988	
	+ NSP-15	37	No	iocc City		Lfi	N	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must	pe (10m ft	ne outer boundars	les of t	he Section.	<del></del>	
Operator Northwest Pipeline Corporation				Lucise				Well No.
Unil Letter	Northwest Pipeline Corporation nil Letter Section Township			Rosa Unit				206
В	24	31 Nort	h l	Range 6 West		County Rio Arriba		
Actual Factage Loc	l ction of Well;	ļ	1			<del></del>		,
1190	feet from the	lorth line o	and 10	50	feet	from the	East	line
Ground Level clev.	Producing For		Pool				<del> </del>	Dedicated Acreage:
6264	Fruitlan	d COAL.		Undesig	gnated	i		111.9 Acres
1. Outline th	e acreage dedica	ted to the subject	well b	y colored pen	cil or	hachure	marks on th	ne plat below.
1	an one lease is	dedicated to the v	well, ou	tline each and	d iden	tify the c	ownership t	hereof (both as to working
	ommunitization, v	mitization, force-po	ooling.e	tc?				all owners been consoli-
. · XX Yes	No If a	nswer is "yes;" typ	se of con	solidation	Uni	<u>tizatio</u>	on	
	is "no;" list the	owners and tract d	escriptio	ons which hav	ve act	ually bee	n consolid	ated. (Use reverse side of
	•	ed to the well until	all inte	rests have be	en co	on <b>s</b> olidate	ed (by com	munitization, unitization,
	ing, or otherwise)	or until a non-stan	dard uni	t, eliminating	such	interests	s, has been	approved by the Commis-
sion.		4485						
1320'	1320	1320 '		525				CERTIFICATION
	1	į						• • • • •
,	1		1190'	320.		. •		certify that the information con-
1320	<b>.</b> 1		ı				best of m	y knowledge and belief.
	l 1	į.	(O)- 1	050			mbe	A Juland
							Name Mike	J. Turnbaugh
	1	į					Position Sr. [	Orilling Engineer
325	10	į		520			Company	
ROOM ROOM		<b>I</b>			E L		Date North	nwest Pipeline Corp.
VED NED PH I	>>≥	cactional Section	,			·.		6, 1988
विचित्र	<u> </u>				b -		141	L. RISEN
	55				5280	٠,	zalitui.	will the to bell location
1320' R R.I.M 88 JUL	FARMINGTON			320'		*	and the set	o me or
				-			inder ny	and count to be best of my
		CCI 9 Mas		1		. 4	knewledg	and believe to the
		CON DIV					108	MAN OFFICE
		0001.9					Date Survey Revised P	ed Plat July 1, 1988
1320'	1 1			1320		•		Professional Engineer
17201	1		3001	5001			01	0.3
1320	132	4489'	320'	5291	1		2000	J. Kisen hooner
					A. Santaland		Certificate	No. 5979 Risanhoovar, L.S.