

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078767

6. IF INDIAN, ALLEUTIAN OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#206

10. FIELD AND POOL OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA

Sec. 24, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to alter or improve.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
3539 East 30th - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1190' FNL & 1050' FEL NW/4 NE/4

14. PERMIT NO. 15. ELEVATION (Show whether of, to, or, etc.)
6264' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER PHASE-OUT	☐	PULL OR ALTER Casing	☐
FRACURE TREAT	☐	MULTIPLE COMPLETION	☐
SHEED OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-IN	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING Casing	☐
SHEEDING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Completion Operations	☒		☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and also pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-30-88
MOL & RU.

10-1-88
Drilled float collar at 2920', csg shoe at 2965' and 5' of cmt below shoe. Drilled w/ wtr from 3063' to 3113'. Total 50'. Gross coal interval 3086' to 3109'. Total 23' of coal.

10-2
Blow well w/ air. Gauged well: Initial=331 MCF/D.

10-3 & 10-4
Blowing well w/ air.

10-5
TIH w/ drill pipe and clean out to bottom.

10-6
Ran 5 jts (196') 5-1/2", 23#, P110, LT&C CF&I smls csg w/ Brown liner hanger. Set from 3112' to 2916' KB. Perforated from 3110' to 3084'. Finished perforating from 3051' to 2979'. Total of 296 holes at 4 spf. Started TIH w/ 2-7/8" NU tbg. (continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Prod. & Drlg. Clerk

DATE 1-4-89

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE JAN 19 1989

FARMINGTON RESOURCE AREA

ch-1 *See Instructions on Reverse Side

10-7
Ran 97 jts 3090', 2-7/8", 6.4#, J-55, 10rd NU tbg. Landed tbg at 3102' KB. NU wellhead.
Pump out plug. Rig down.