

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

<p>1. TYPE OF WELL GAS</p>	<p>5. LEASE NUMBER SF-078771</p>
<p>2. OPERATOR MERIDIAN OIL INC.</p>	<p>6. IF INDIAN, ALL. OR TRIBE NAME</p>
<p>3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499</p>	<p>7. UNIT AGREEMENT NAME ROSA UNIT</p>
<p>4. LOCATION OF WELL 1020'N 1535'E</p>	<p>8. FARM OR LEASE NAME ROSA UNIT</p>
<p>14. PERMIT NO. 30-039-24426</p>	<p>9. WELL NO. 213</p>
<p>15. ELEVATIONS 6285'GL</p>	<p>10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL</p>
<p>12. COUNTY RIO ARRIBA</p>	<p>11. SEC. T. R. M OR BLK. SEC. 23 T31N R06W NMPM</p>
<p>13. STATE NM</p>	

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 101589 SPUD TIME: 1500

TD 226' Ran 5 jts of 9 5/8" 40.0# N-80 casing, 214' set @ 226'
Cemented with 150 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (173 cu ft.).
Circulated 7 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 101889

TD 2945', Ran 73 jts of 7" 23.0# K-55 casing, 2932' set @ 2944'
Lead with 400 sacks of Class B cement 65/35
Poz, 6% gel, 2% CaCl2, .5 cu ft perlite (656 cu ft.).
Tail with 100 sacks of Class B cement with 2% CaCl2,
(118 cu ft.). Temperature survey indicates TOC @ 200'.
WOC 18 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

10-23-89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

ACCEPTED FOR RECORD

DEC 05 1989

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: _____

DATE _____
FARMINGTON RESOURCE AREA

BY *[Signature]*