

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.
SF-078771

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
Rosa Unit

LEASE OR LEASE NAME
Rosa Unit

WELL NO.
211

FIELD AND POOL OR WILDCAT
Basin Fruitland Coa.

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-31-N, R-6-W
NMPM

COUNTY OR STATE
PARIAH NM

ELEVATIONS (OF. RKB. AT. GR. ETC.)
6405' GL

ROTARY TOOLS
Yes

CABLE TOOLS
No

WAS DIRECTIONAL
SURVEY MADE

WAS WELL CORRED
no

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONCR. ☐ Other

3. NAME OF OPERATOR
Meridian Oil Inc. New pipeline

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2275'N, 1410'E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24430

DATE ISSUED

15. DATE SPUDDED 10-22-89

16. DATE T.D. REACHED 11-15-89

17. DATE COMPL. (Ready to prod.) 11-18-89

18. TOTAL DEPTH, MD & TVD 3232'

19. PLUG BACK T.D., MD & TVD

20. IF MULTIPLE COMPL. HOW MANY? 1

21. INTERVALS DRILLED BY

22. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal - uncemented Liner

23. TYPE ELECTRIC AND OTHER LOGS RUN
none

24. CASING RECORD (Report all strings set in well)

25. LINER RECORD

26. TUBING RECORD

27. PERFORATION RECORD (Interval, size and number)
3053'-3230' (predrilled liner)

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)

29. PRODUCTION

30. DATE FIRST PRODUCTION

31. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

32. DATE OF TEST

33. HOURS TESTED

34. CHOKED SIZE

35. PROD'N. FOR TEST PERIOD

36. OIL—BSL.

37. GAS—MCP.

38. WATER—BSL.

39. GAS-OIL RATIO

40. FLOW. TUBING PRESS.

41. CASING PRESSURE

42. CALCULATED 24-HOUR RATE

43. OIL—BSL.

44. GAS—MCP.

45. WATER—BSL.

46. OIL GRAVITY-API (CORR.)

ACCEPTED

TEST WITNESSED BY

FEB 07 1990

FEB 07 1990

SIGNED

[Signature]

TITLE

Regulatory Affairs

BY

DATE

1-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2501'	2610'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2501' 2610' 3067'	
Kirtland	2610'	3067'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3067'	3232'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			