Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATIO	N FOR PERMIT	TO DRILL I	FFPF	N OR PILIC P	ACK	SF-078764 6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
Ia. TYPE OF WORK	RILL X	DEEPEN [PLUG BA		7. UNIT AGREEMENT	
	WELL X OTHER		811 20	NGLE MULTIP	LE [Rosa Unit	Vr.
2. NAME OF OPERATOR	THE CLE VINER		20	NE LÀ ZONE		Rosa Unit	
Northwest Pi	peline Corporat	ion				9. WELL NO.	
3. ADDRESS OF OPERATOR	- #231						
3539 East 30th Street - Farmington, NM 87401						10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (1) At surface 730	Report location clearly an FWL & 1275' F	d in accordance wit	h any Si	tate requirements.*)		Basin Fruitl 11. SEC., T., R., M., OE , AND SURVEY OR AL	and Pool
At proposed prod. zo	e					N Sec. 31, T31N	چ
	AND DIRECTION FROM NEA		OFFICE			12. COUNTY OR PARISH	
Approximatel	y 20 miles to G	obernador				Rio Arriba	New Mexic
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	T LINE, FT. g. unit line, if any)	730*	16. NO.	N/A 250 30		OF ACRES ASSIGNED HIS WELL 232.89	
OR APPLIED POR, ON TE	ORILLING, COMPLETED, HIS LEASE, FT. +	12,000'		330'	ľ	tary	
21. ELEVATIONS (Show vill 6543 GR	ether DF. RT GR off to a detical is subject to godural feview pursus	technical and int to 43 CFR 31	6 3			22. APPROX. DATE WO	
23.	appeal pursuant to	ROPOSED CASIN	G AND	CEMENTING PROGRA	M DRILL	INC UPERATIONS AUT	HURIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	* CEN	CT TO COMPLIANCE	WTH ATTACHED
12-1/4"	9-5/8"	32.3#		200'	125 c		
8-3/4"	7"	20#		3166'	145 c		
6-1/4"	5-1/2"	23#		3330'		hole completio	n

The S/2 of Section 31 is dedicated to this well.

Location is unorthodox due to non-standard size section. W/2 is only 1205' wide. E/2 is standard size.

BLM MAIL ROOM

8 NOV 10 PM 3: 18
INGTON RESOURCE AREA



IN ABOVE SPACE DESCRIPTION PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is and drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED Miles Trumbank	TITLE Sr. Engineer	DATE 11-8-88
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAX 17 1989
CONDITIONS OF APPROVAL, IF ANY :	Mana	Keen
115P-1872 (C)	NMOCQ	AREA MANAGER
ch-1 (@) ·		

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

Edgar L. Risenhoover L.S

All distances must be from the outer boundaries of the Section. Coerator Well No. Northwest Pipeline Corporation Rosa Unit 231. Unit Letter Section Township County 31 North 5 West Rio Arriba Actual Footage Location of Well: 1275 leet from the West line and leet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5543 Fruitland Basin Fruitland Pool 232.89 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? . Yy Yes If answer is "yes," type of consolidation _ unitization "If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Mike Turnbaugh Position Senior Engineer Company Northwest Pipeline Corp. SECTION 31 10 - 21 - 88Date Surveyed 1275 September 20, 1988 Registered Professional Engineer and/or Land Surveyor 1320 1880 1980 2310 2640

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