

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<i>oper. chge only</i> <b>WILLIAMS PRODUCTION COMPANY</b> <b>P.O. BOX 58900</b> <b>SALT LAKE CITY, UTAH 84158-0900</b>		<b>1 OGRID Number</b> 120782
		<b>2 Reason for Filing Code</b> CH EFFECTIVE DATE: 11/06/95
<b>4 API Number</b> 3003924500	<b>5 Pool Name</b> BASIN FRUITLAND COAL	<b>6 Pool Code</b> 71629
<b>Property Code</b> 00017033	<b>7 Property Name</b> ROSA UNIT	<b>8 Well Number</b> 221

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	18	31N	05W		990	NORTH	1260	EAST	RIO ARriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>12 Use Code</b>	<b>13 Producing Method Code</b>	<b>14 Gas Connection Date</b>	<b>15 C-129 Permit Number</b>	<b>16 C-129 Effective Date</b>	<b>17 C-129 Expiration Date</b>				

III. Oil and Gas Transporters

<b>18 Transporter OGRID</b>	<b>19 Transporter Name and Address</b>	<b>20 POD</b>	<b>21 O/G</b>	<b>22 POD ULSTR Location and Description</b>
0090	GIANT REFINERY NEW MEXICO PO BOX 1299 SCOTTS DALE, AZ 85267		O	
025244	WILLIAMS PRODUCTION SERVICES ATTN: GLENNA BOSTON PO BOX 58900 SALT LAKE CITY UTAH 84158-0900			<b>RECEIVED</b> DEC 7 1995 <b>OIL CON. DIV.</b>

IV. Produced Water

<b>23 POD</b>	<b>24 POD ULSTR Location and Description</b>

V. Well Completion Data

<b>25 Spud Date</b>	<b>26 Ready Date</b>	<b>27 TD</b>	<b>28 PBD</b>	<b>29 Perforations</b>
<b>30 Hole Size</b>	<b>31 Casing &amp; Tubing Size</b>	<b>32 Depth Set</b>	<b>33 Sacks Cement</b>	

VI. Well Test Data

<b>34 Date New Oil</b>	<b>35 Gas Delivery Date</b>	<b>36 Test Date</b>	<b>37 Test Length</b>	<b>38 Tbg. Pressure</b>	<b>39 Csg. Pressure</b>
<b>40 Choke Size</b>	<b>41 Oil</b>	<b>42 Water</b>	<b>43 Gas</b>	<b>44 AOF</b>	<b>45 Test Method</b>

<b>46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</b> Signature: <i>Kristine Russell</i> Printed name: KRISTINE RUSSELL Title: PRODUCTION ANALYST Date: December 5, 1995 Phone: (801)584-7084	<b>OIL CONSERVATION DIVISION</b> Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT #3 Title: Approval Date: DEC - 7 1995
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------

<b>47 If this is a change of operator fill in the OGRID number and name of the previous operator</b> MERIDIAN OIL INC. #014538 <i>[Signature]</i> Previous Operator Signature	Peggy Bradfield, Regulatory Administrator 12-1-95 Printed Name Title Date
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------