

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quinlan Ranch
8. Well No. 2 ("TITE HOLE")
9. Pool name or Venatch Wildcat-Entrada

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Spur Oil Inc.-CAMO Oil Co.					
3. Address of Operator Box 528 Chama, New Mexico					
4. Well Location Unit Letter 0 : 2935 Feet From The West Line and 557 Feet From The South Line Section 4 Township TIS Range R2E NMPM Rio Arriba County					
10. Date Spudded 6/30/89	11. Date T.D. Reached 7/07/89	12. Date Compl. (Ready to Prod.) 7/31/89	13. Elevations (DF & RKB, RT, GR, etc.) 7884-GR	14. Elev. Casinghead 7886	
15. Total Depth 1461'	16. Plug Back T.D. 550'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Salazar Drig.	19. Producing Interval(s), of this completion - Top, Bottom, Name none	
21. Type Electric and Other Logs Run IEL, SDL, DSN II			22. Was Well Cored no		
23. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb/ft.	Depth Set	Hole Size	Cementing Record
8 7/8		24#	42'	12 3/4	surface
5 1/2		17#	1310'	7 7/8	surface
24. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	25. TUBING RECORD
none					Size
					Depth Set
					Packer Set
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1220'-32' 4SH/FT. 48 Holes			DEPTH INTERVAL		
452'-57' 4SH/FT. 21 Holes			AMOUNT AND KIND MATERIAL USED		
375'-81' 4SH/FT. 24 Holes			1220'-32' 200gals 7.5% +1000 15% Acid		
			452'-57' 300gals 7.5% Mud Acid		
			375'-81' 100gals 7.5% Mud Acid		
28. PRODUCTION					
Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump) dry			Well Status (Prod. or Shut-in) shut in
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
[Signature]		J. MARK SLAUGHTER		VP	8/12/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 358' KB	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 690' KB	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto 1354' KB	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada 1412' KB	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

"TITE HOLE"

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			See enclosed Mud Log				