

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1025' FSL, 1310' FWL

At top prod. interval reported below M
At total depth

6. PERMIT NO. 30-039-24523 DATE ISSUED

7. DATE SPUDDED 08/29/90 8. DATE T.D. REACHED 04/16/91 9. DATE COMPL. (Ready to prod.) 04/20/91

10. ELEVATION (OF. HMB. ST. OR. ETC.)* 6270' GL

11. TOTAL DEPTH, MD & TVD 3107' 12. PLUG BACK T.D., MD & TVD 13. IF MULTIPLE COMPL. HOW MANY* 1 14. INTERVALS DRILLED BY 15. ROTARY TOOLS 16. CABLE TOOLS

17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

18. TYPE ELECTRIC AND OTHER LOGS RUN
none

19. WAS WELL CORRED
no

20. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

9 5/8" 36# 228' 12 1/4" 189 cu.ft.
7 " 23# 2951' 8 3/4" 1092 cu.ft.

21. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

5 1/2 2888' 3107' did not cmt

22. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)

2 3/8" 3070'

23. PERFORATION RECORD (Interval, size and number)
2939-3105'
Pre-perforated Liner

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH (INTERVAL (MD)) AMOUNT AND KIND OF MATERIAL USED
0 - 350' Squeeze w/224 cu.ft. Class B

25. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GASEL RATIO
190 mcf-pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 734 SI 548

26. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold BHP @ 3070' 1700

27. LIST OF ATTACHMENTS
Temperature Survey

28. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 5-21-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

CLASS DESIGNATION AND SERIAL NO.
ST-1098767

U. S. INDIAN ALLOTTEE OR TRIBE NAME

PROPERTY AGREEMENT NAME
Rosa Unit

FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
210

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 13, T-31-N, R-06-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. WAS DIRECTIONAL SURVEY MADE
No

15. WAS WELL CORRED
no

16. WAS WELL CORRED
no

17. WAS WELL CORRED
no

18. WAS WELL CORRED
no

19. WAS WELL CORRED
no

20. WAS WELL CORRED
no

21. WAS WELL CORRED
no

22. WAS WELL CORRED
no

23. WAS WELL CORRED
no

24. WAS WELL CORRED
no

25. WAS WELL CORRED
no

26. WAS WELL CORRED
no

27. WAS WELL CORRED
no

28. WAS WELL CORRED
no

29. WAS WELL CORRED
no

30. WAS WELL CORRED
no

31. WAS WELL CORRED
no

32. WAS WELL CORRED
no

33. WAS WELL CORRED
no

34. WAS WELL CORRED
no

ACCEPTED FOR RECORD
JUN 10 1991
FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2363'	2463'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2363' 2463' 2958'	
Kirtland	2463'	2958'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2958'	3107'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			