DISTRICT! P.O. BOX 1980, Hobbe, NM \$8240 DISTRICT II F.O. Drawn DD, Arcela NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Arice, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATIONAL GAS

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pentor Phillips Petroleum Co	lompany								
Area Corea	<u> </u>								
5525 Hwy 64 NBU 3004	, Farmingtor	ı, NM 87	7401		-1-1			•	
esson(a) for Filing (Check proper box,	<i>)</i>			Other (Please expla					
w Well	Oil Cresi	e la Transporter of: Dry Gas	X						
completion U	Casinghead Cas	_ `	ī						
change of operator give name									
address of previous operator									
DESCRIPTION OF WELL	L AND LEASE				Kip4 of	1	Les	ne Na	
San Juan 31-6 Unit		Well No. Pool Name, Includia 230 Basin Frui		itland Coal		State, Pederal or Pee		2	
) Dasin r	·	COAT	4				
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<u> </u>					D.1	A		C	
Section 27 Towns	untip 31N	Range	6W	NMPM,	K10	Arriba		County	
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La Spudded	Date Compl. Res	dy to Prod.	Total De	pa	<u></u>	P.B.T.D.			
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evisions (DF, RKB, RT, GR, etc.)	Name of Producis	g Formation	liap Cur	Top On Oat 1 ay		Tubing Depth			
riorations				. <u></u>		Depth Casing St	O\$	 	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.