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OIL CON. DIV.
DIST. 3

BENCH MARK GEOLOGICAL SERVICES

HYDROCARBON WELL LOG

ABBREVIATIONS

CO — Circulate Out
CG — Connection Gas
CB — Core Bit
DC — Depth Correction
DS — Directional Survey
DST — Drill Stem Test
DTG — Down Time Gas
FC — Filter Cake
LAT — Logged After Trip
NB — New Bit
NDR — No Data Recorded
NR — No Returns
PP — Pump Pressure
RPM — Rotary Speed
SPM — Pump Strokes
TG — Trip Gas
TGR — Trip Gas Recycle
Vis — Viscosity
WL — Water Loss
WOB — Weight on Bit
WT — Density Of Drill Fluid

LITHOLOGY MODIFIERS

/// — Anhydritic
B — Bentonitic
+ — Calcareous
■ — Carbonaceous, Coaly
Δ — Dolomitic
F — Fossiliferous
N — Glauconitic
◇ — Oolitic
p — Pyritic
Λ — Siliceous

OPERATOR BLACKWOOD AND NICHOLS

WELL NE Blanco Unit 493

FIELD Basin Fruitland Coal

LOCATION sec 25 T14N 17W

CO/STATE Rio Arriba Co., New Mexico

ELEVATION KB 6297 ft. GL 6283 ft.

SPUD DATE 5/13 thru 5/14/90

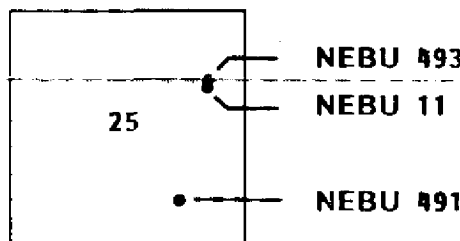
INTERVAL LOGGED 2926 - 3208 ft.

DATE LOGGED 5/13 thru 5/14/90

LOGGING GEOLOGISTS Randy Laney, Mike Mixter

INSTRUMENTATION FID Chromatograph and Total Gas Detector, Infrared CO₂ Detector

WELL LOCATION



LEGEND — GAS CURVES

TOTAL GAS	1
METHANE	1
ETHANE	2
PROPANE	3
ISO & N-BUTANE	4
OIL INDICATOR	C ₂ + C ₃ C ₁
	0

HYDROCARBON ANALYSIS

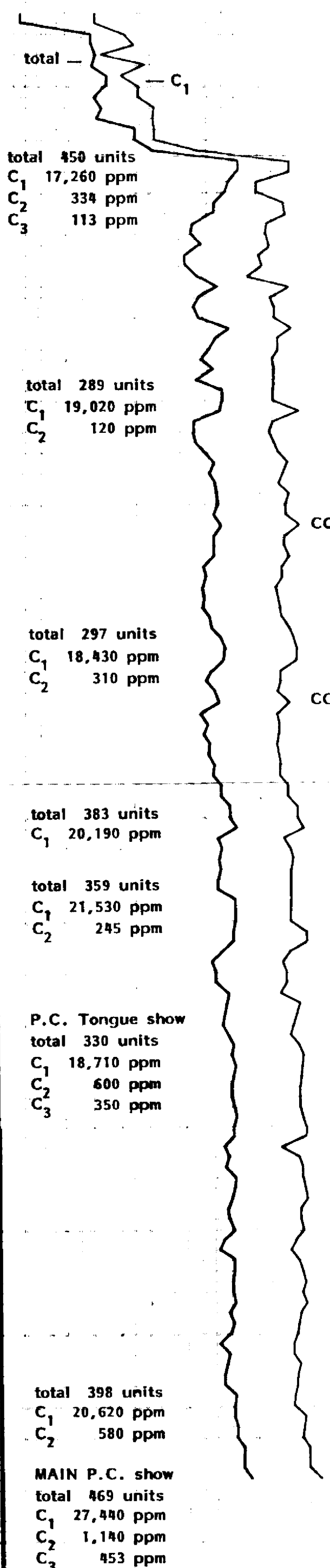
TOTAL GAS			Reported in Units		
10	100	1000	10	100	
GAS CHROMATOGRAPHY			Reported in PPM		
100	1000	10000	100	1000	
OIL INDICATOR			Dimension Less		
0.01	0.1	1.0	0.01	0.1	

7" casing set at 2926 ft.

5 ft. sample interval
Drilling with fresh water
Depth of Coal Intervals
(# of canistered samples)

100 units Total Gas = 1% methane
10 100 1000 units
100 1000 10,000 ppm

heavies 100 1000 ppm
CO₂ 1000 10,000 ppm



Visual Show
Lithology Interp
Lithology Descriptions and Remarks

Ss lt gy, pred vf gr, sub ang-sub rd, mod w srt, fros qtz, v calc cmt w/ wh calc clyst, occ carb grs, NS

Coal blk, sub platy-platy, pred all sub vit v little vit material, some carb, abnt lt brn argill freshwater Ls, some lt gy sec calc in cleats, fair qual. coal

Ss lt gy wh-brn gy, as above, v calc cmt, NS

Coal pred brn blk, gen all platy-sub platy, 10-20% vit-rest sub vit to res, mod-extremely carb, drilled up very fine grained, tr amber resin, poor-fair qual.

Sltst med gy brn, med brn, sub platy-sub blk, earthy, sli calc, sli carb

Ss very lt gy wh, vf-f gr, sub ang-sub rd, very well srt, smpl disagg, fros qtz grs, occ lt gn chlorite grs v calc cement, NS

Coal brn blk-blk, very similar to above, platy 10% vit material, very carb, extremely fine, tr amber resin

Sh dk gy brn, platy, res luster, sli-v carb

Coal blk & brn blk, platy-sub blk, 20-25% vit, mod carb, coarser than above, abnt lt brn argill Ls, some resin, no sec calc, fair coal-best of well

Coal blk & brn blk, platy-rare sub blk, 10-20% vit, mod -v carb drilled up extremely fine grained, some amber resin, fair quality coal

T/ P.C. Tongue 3119'

Ss lt gy wh S&P, f gr, sub rd-sub ang, w srt, sli calc, glauc & carb-coaly grs, clear qtz, no str, mod bri gn-yel

flor, v slo med-pale yel streaming cut, condensate odor

Ss lt gy wh S&P, vf-f gr, sub ang-sub rd, w srt, disagg, sli more calc than above, glauc & carb grs, mod gn-yel flor, milky yel soak cut

Sh dk gy brn-med brn, sub platy, earthy-sub res, silty, mod carb w/ occ coaly lam

Coal brn blk & blk, sub platy-sub blk, very little vit (10%)-pred sub vit-res, very carb, some amber resin, tr LCM-cedar fiber-source possibly adjacent well (NEBU 11 -50 ft away)

T/ Main P.C. 3206'

TD sample- Ss gy wh S&P, f gr, sub ang, mod srt, disagg, sli calc, glauc & carb grs, mod bri gn-yel flor, very slo pale yel streaming cut, condensate odor

RATE OF PENETRATION

Min./Ft.

STC PDT 6.1/4" 3-24's

2.5 5 7.5 10

WOB 8-10
RPM 100-120
PP 1000

TD 3208 ft.