

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24638
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-345-25

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____		
2. Name of Operator Phillips Petroleum Co.		8. Well No. 223
3. Address of Operator 300 West Arrington, Suite 200 Farmington, New Mexico 87401		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>L</u> : 1956 Feet From The <u>South</u> Line and <u>1162</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>31N</u> Range <u>6W</u> NMPM Rio Arriba County		
10. Date Spudded 6-16-90	11. Date T.D. Reached 6-29-90	12. Date Compl. (Ready to Prod.) Perf'd 7-13-90
13. Elevations (DF & RKB, RT, GR, etc.) 6312 GL		14. Elev. Casinghead
15. Total Depth 3118'	16. Plug Back T.D. 3118'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2962'-3116' Fruitland Coal		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	36#, K-55	269'	12 1/4"	250sx Cl 'G' Circ 115	5x
7"	23#, J-55	2953'	8 3/4"	500sx 65/35 Poz-Circ	200 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"		2846.80'	none		2 7/8"	3029.20
23#, P110					6 5/8" J-55	NONE

26. Perforation record (interval, size, and number) Perf'd w/4JSPF w/.75" dia. holes; 3096'-3116'; 3086'-3096', 3050'-3068' 3018'-3032, 2992'-2998; 2962'02980'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. INTERVAL AMOUNT AND KIND MATERIAL USED	
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28. Date First Production SI		Production Method (Flowing, gas lift, pumpjack, etc. and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 7-11-90	Hours Tested 1 hr.	Choke Size 2"	Prod'n For Test Period Oil - Bbl. Gas - MCF 6911	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 1350	Casing Pressure 1390	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - Waiting on Connection	Test Witnessed By David Walters
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A.J. Kieke, Jr. Printed A.J. Kieke, Jr. Title Area Landman Date 7-19-90

Tops

Ojo Alamo 2245

Kittling 2505

P.C. 3117