

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-039-24643                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG                                                                                                                                                                               |                                   |                                                                     |                                                                                                                      |                                 |                             |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|---------------------------------|-----------------------------|
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 |                                   |                                                                     | 7. Lease Name or Unit Agreement Name<br><br>Rosa Unit                                                                |                                 |                             |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ |                                   |                                                                     |                                                                                                                      |                                 |                             |
| 2. Name of Operator<br>Meridian Oil Inc.                                                                                                                                                                                     |                                   |                                                                     | 8. Well No.<br>232                                                                                                   |                                 |                             |
| 3. Address of Operator<br>P.O. Box 4289, Farmington, NM 87499                                                                                                                                                                |                                   |                                                                     | 9. Pool name or Wildcat<br>Basin Fruitland Coal                                                                      |                                 |                             |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>985</u> Feet From The <u>West</u> Line<br>Section <u>20</u> Township <u>31N</u> Range <u>05W</u> NMPM <u>Rio Arriba</u> County |                                   |                                                                     |                                                                                                                      |                                 |                             |
| 10. Date Spudded<br>08/27/90                                                                                                                                                                                                 | 11. Date T.D. Reached<br>04/28/91 | 12. Date Compl. (Ready to Prod.)<br>05/02/91                        | 13. Elevations (DF& RKB, RT, GR, etc.)<br>6330' GL                                                                   | 14. Elev. Casinghead            |                             |
| 15. Total Depth<br>3197'                                                                                                                                                                                                     | 16. Plug Back T.D.                | 17. If Multiple Compl. How Many Zones?<br>1                         | 18. Intervals Drilled By<br>Rotary Tools<br>yes                                                                      | Cable Tools                     |                             |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Fruitland Coal - Uncemented Liner                                                                                                                       |                                   |                                                                     |                                                                                                                      | 20. Was Directional Survey Made |                             |
| 21. Type Electric and Other Logs Run<br>None                                                                                                                                                                                 |                                   |                                                                     |                                                                                                                      | 22. Was Well Cored              |                             |
| 23. <b>CASING RECORD (Report all strings set in well)</b>                                                                                                                                                                    |                                   |                                                                     |                                                                                                                      |                                 |                             |
| CASING SIZE                                                                                                                                                                                                                  | WEIGHT LB/FT.                     | DEPTH SET                                                           | HOLE SIZE                                                                                                            | CEMENTING RECORD                | AMOUNT PULLED               |
| 9 5/8"                                                                                                                                                                                                                       | 36#                               | 226'                                                                | 12 1/4"                                                                                                              | 189 cu.ft.                      |                             |
| 7"                                                                                                                                                                                                                           | 23#                               | 3030'                                                               | 8 3/4"                                                                                                               | 1118 cu.ft.                     |                             |
| 24. <b>LINER RECORD</b>                                                                                                                                                                                                      |                                   |                                                                     |                                                                                                                      |                                 |                             |
| SIZE                                                                                                                                                                                                                         | TOP                               | BOTTOM                                                              | SACKS CEMENT                                                                                                         | SCREEN                          | 25. <b>TUBING RECORD</b>    |
| 5 1/2"                                                                                                                                                                                                                       | 2972'                             | 3197'                                                               | did not cement                                                                                                       |                                 | SIZE DEPTH SET PACKER SET   |
| 26. Perforation record (interval, size, and number)<br><br>3019-3196' Pre-perforated Liner                                                                                                                                   |                                   |                                                                     | 27. ACID, SHOT, FRAC, STIM, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br><br>MAY 31 1991 |                                 |                             |
| 28. <b>PRODUCTION</b>                                                                                                                                                                                                        |                                   |                                                                     |                                                                                                                      |                                 |                             |
| Date First Production                                                                                                                                                                                                        |                                   | Production Method (Flowing, gas lift, pumping - Size and type pump) |                                                                                                                      | Status (Prod. or Shut-in)       |                             |
| Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production.                                                                                                                                        |                                   |                                                                     |                                                                                                                      |                                 |                             |
| Date of Test                                                                                                                                                                                                                 | Hours Tested                      | Choke Size                                                          | Prod'n For Test Period                                                                                               | Oil - Bbl.                      | Gas - MCF                   |
|                                                                                                                                                                                                                              |                                   |                                                                     |                                                                                                                      |                                 | 242 mcf-pilot gge           |
| Flow Tubing Press.                                                                                                                                                                                                           | Casing Pressure                   | Calculated 24-Hour Rate                                             | Oil - Bbl.                                                                                                           | Gas - MCF                       | Water - Bbl.                |
| SI 906                                                                                                                                                                                                                       | SI 1315                           |                                                                     |                                                                                                                      |                                 | Oil Gravity - API - (Corr.) |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>BHP @ 3170' 1718                                                                                                                                               |                                   |                                                                     |                                                                                                                      |                                 | Test Witnessed By           |
| 30. List Attachments<br>Temperature Survey                                                                                                                                                                                   |                                   |                                                                     |                                                                                                                      |                                 |                             |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief                                                                                       |                                   |                                                                     |                                                                                                                      |                                 |                             |
| Signature <u>Peggy Bradfield</u>                                                                                                                                                                                             |                                   | Printed Name <u>Peggy Bradfield</u>                                 |                                                                                                                      | Title <u>Reg. Affairs</u>       | Date <u>5-28-91</u>         |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_ T. Canyon \_\_\_\_\_  
 T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_\_  
 B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_  
 T. Yates \_\_\_\_\_ T. Miss \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
 T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
 T. San Andres \_\_\_\_\_ T. Simpson \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
 T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
 T. Blinbry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
 T. Tubb \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
 T. Abo \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn \_\_\_\_\_ T. \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ 2490'  
 T. Kinland \_\_\_\_\_ 2580'  
 T. Pineda \_\_\_\_\_ FT 2930'  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_  
 T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
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 T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From  | To    | Thickness<br>in Feet | Lithology                                                                    | From | To | Thickness<br>in Feet | Lithology |
|-------|-------|----------------------|------------------------------------------------------------------------------|------|----|----------------------|-----------|
| 2490' | 2580' | 90'                  | White, cr-gr ss.                                                             |      |    |                      |           |
| 2580' | 2930' | 350'                 | Gry sh interbedded w/tight<br>gry, fine-gr ss.                               |      |    |                      |           |
| 2930' | 3197' | 267'                 | Dk gry-gry carb sh, coal,<br>grn silts, light-med gry,<br>tight, fine gr ss. |      |    |                      |           |