_	1095/S; 140	5/W	Elau 628	0 GL	Spd	Comp.)	РВ		
		Cu. ft. Sx. Int		w	Cu. ft. Sx. Pr. Prod. Stim.		v	v	Sx. T		_@ <u></u>	† Gas
	BO/D MCF/D After	Hrs. SICP	PSI_Aft	er	Grav Days GOR	T	1st De			. <u>. </u>		N 5
	TOPS	NITD X		ell Log		TEST DAT	<u> </u>	,	T	PD	D	Ref.No
Ojo Alamo		C-103	PI	al X		Schd.	PC	Q	PW	PU		Ke1.140
Cirtland		C-104	E	ectric Log)	<u> </u>			_	ļ		+
Fruitland				- 122						<u> </u>	 	
Pictured Cliffs	s	Ditr	D	fa							<u> </u>	 -
Chacra		Datr	C	ac		<u> </u>	<u> </u>		↓	<u> </u>	 	
Cliff House		, ,				 					├	
Menefee		1 .					ļ	 	 	 	├ ─	
Point Lookout	t			11		ļ		ļ	 	 	-	
Mancos						 		_		┼──		
Gallup							-	 		 	┼	
Greenhorn									 		┼	
Dakota							 	 				
Entrada							 	 	 	+	+	+
					AcresW/320							

Rosa Unit #208

N-15-31N-6W

NORTHWEST PIPELINE CORP.

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Lindgy, Williams and Water at 1		Revised 1-1-09
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-039-24358
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
DISTRICT III			STATE FEE (
1000 Rio Brazos Rd., Aztec, NM 87410			
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED.)	ICES AND REPORTS ON WEIDPOSALS TO DRILL OR TO DEEPEN EVOIR. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
. Type of Well:			
OIL GAS WELL X	OTHER		Rosa Unit
Northwest Pipeline	Corporation		#208
Address of Operator	eat Famington NM	87401	9. Pool name or Wildcat
Well Location	eet - Farmington, NM	0/401	Basin Fruitland Coal
Unit Letter N: 109	5 Feet From The South	Line and 1405	Feet From The West Lin
Section 15	Township 31N R	ange 6W	NMPM Rio Arriba County
Section 15	Township 31N R 10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	THE REPORT OF THE PARTY OF THE
<u> </u>	6280' GR		<u> </u>
	Appropriate Box to Indicate		
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
ILL OR ALTER CASING		CASING TEST AND C	EMENT JOB
THER:		OTHER:	
-		<u> </u>	uding estimated date of starting any proposed
work) SEE RULE 1103. Please cancel our well at this time.			do not plan to drill this e a new Application.
			DECEIVE D
			OIL CON. DIV DIST. 3
I hereby certify that the information above is tru	ue and complete to the best of my knowledge an	d belief.	
SKINATURE CAMILY	Jamon ,	mue <u>Production</u>	Assistant DATE 1-16-90
TYPEOR PRINT NAME Carrie	Harmon		TELEPHONE NO. 327-535
(This space for State Use)		DEPUTY OIL & GAS	INSPECTOR, DIST. # JAN 19 195
APPROVED BY ORIGINAL SIGNE	D BY ERNIE BUSCH	The The State of t	DATE
ALIKO LED DI			

(Parti)

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

DATE	: <u> </u>	-10-9	90		
NOR	THWEST	r PIPF	ELINE	CORP.	
353	9 E. 3	30th 5	ST.		
FAR:	MINGTO	NN. NC	ı 874	01	
1 7110					
RE:	Rosa	Unit	#232	M-20-31N-5W	
	Rosa	Unit	#208	N-15-31N-6W	

The Application to Drill for the referenced well has expired.

Please send a sundry requesting an extension of time to drill or a cancellation.

If you have any questions, please call this office.

Sincerely,

Tech. I

xc: Well File

Rt. 639-24358

NO. OF COPIES RECEIVED		HEVICE OF STATES	20/17/00/27			
SANTA FE	NEW	MEXICO OIL CONSER	RVATION COMMISSION		Form C+101 Hevised 1-1-6	55
FILE				(Type of Lease
U.S.G.S.					STATE [FEE X
LAND OFFICE					.5. State Cil	& Gas Lease No.
OPERATOR						
A D D LICATIO	N COD DEDUIT TO	DDIII DECRENI	20.01.110.01.01			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK		7. Paul Agre	Marie Marie
				[]	Rosa	
b. Type of Well DRILL X		DEEPEN	PLUG E	BACK []	9, Farm or I.	
OIL CAS X	OTHER		SINGLE X	TIPLE ZONE	Rosa	Unit
i. Plane of Operator				2011.	3. Well No.	
Northwest Pipe Address of Operator	eline Corporati	on			#208	
•						d Pool, or Wildoot
3539 E. 30th 9	<u> Street - Farmin</u>	gton, NM 87401			Basin	Fruitland Pool
UNIT LETTE	в гос	ATED FE	EET FROM THESouth	LINE		
AND 1405 FEET FROM	red West Lin	e of sec. 15 tv	NP. 31N RGE. 6V	,	118 4 8)	
				MAWN	12, County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Rio Arr	iba (
				777777	THIT	
			9. Proposed Depth 1	9A. Formation		20, Rotary or C.T.
1. Elevations (Show whether DF,			3118'	Fruitla		Rotary
6280 ' GR	77, 6(6.) 21A. Rind	& Status Plug. Bond 2:	1B, Drilling Contractor		1	. Date Work will start
23.					<u> Mar</u>	ch 1, 1989
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	9-5/8" 7"	32#	200 '	1.25 cu. ft.		
8-3/4"		20#	29 70 '	160 ci	ı. ft.	
6-1/4"	5-1/2"	23#	3118'	Open h	nole com	pletion
						s like
The $W/2$ of Sec	ction 15 is ded:	icated to this	well.			
		4				
		APPROVAL EXPIRES UNLESS ORE LING I SPUD NOTICE MUS	12 CTMMMTHACES		•	
		WITHIN 10 DAYS.				
				PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROLU
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENTS	OPOSED PROGRAM: IF F EN PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	R PLUG BACK, GIVE DATA ON	. KESEIII IKO		
IVE ZONE. GIVE BLOWOUT PREVENTS	ER PROGRAM, IF ANY.					
hereby certify that the information	ER PROGRAM, IF ANY.	olete to the be st of my kn	pwledge and belief.			

1

ch-1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

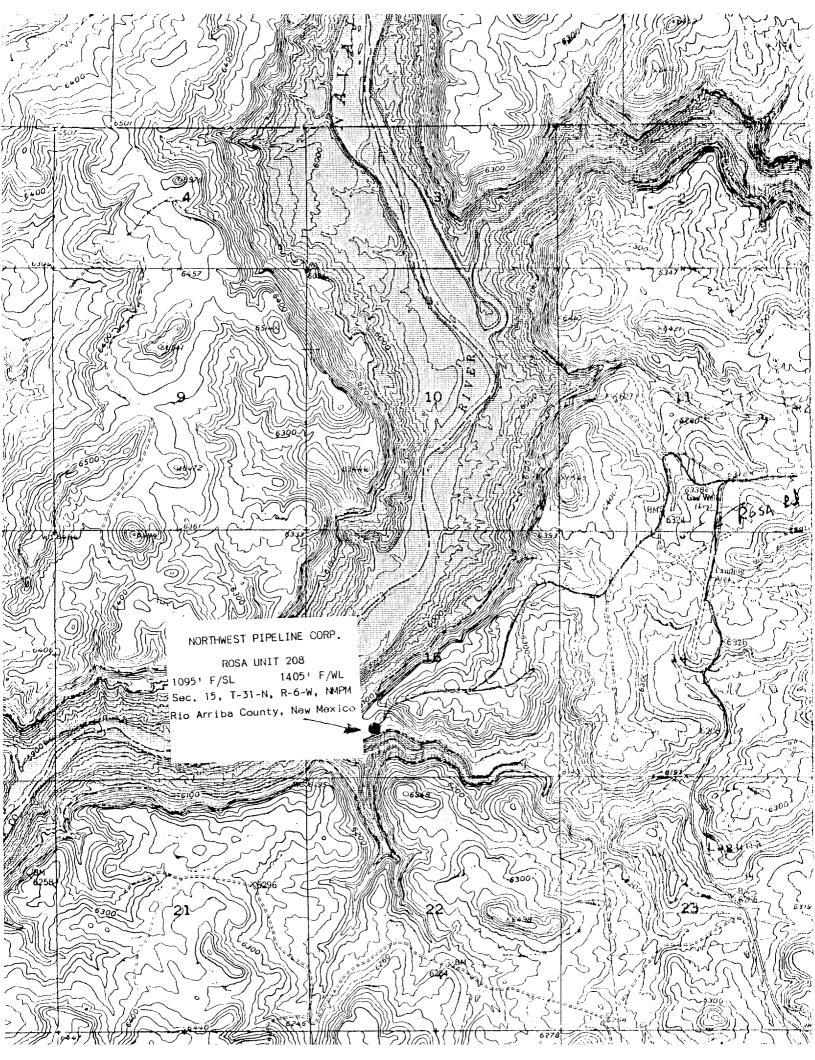
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

001.27~666

Form C-102 9xx1sed 10-1-70

All distances must be from the outer boundaries of the Section Well No. Luase Operator PROPERTY AND AND 208 Rosa Unit Northwest Pipeline Corporation Range County Township Unit Letter 31 North 6 West Rio Arriba Actual Footage Location of Well: 1405 West 1095 South fcot from the line and feet from the Dedicated Acreoge: Ground Level Elev. Poul Producing Formation Fruitland Basin Fruitland Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contolned herein is true and complete to the Mike Turnbaugh Postular Senior Engineer Northwest Pipeline Corp. Date 10-31-88 SECTION S GNAJ 1405 Date, Surveyed October 10, 1988 Registered Protossional Engineer 110951 Constitute No. Edgar L. Risenhoover, L.S.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

##. OF COPICS SCCCIVED	•
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OBSERATOR	

40: 57 (4-16)		ERVATION DIVISION		
DISTRIBUTION		O. BOX 2088	. Form C-103	J
SANTA FE	SANTA FE	E, NEW MEXICO 87501	Revised 10	-1-78
FILE				
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE	<u> </u>		State Fee	X
OPERATOR		• .	5. State Oil & Gas Lease No.	
SUND (DO NOT USE THIS FORM FOR PUBLICAL COMPLICAL COMPANY)	DRY NOTICES AND REPORT	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. I FOR SUCH PROPOSALS.)		III
			7. Unit Agreement Name	777
OIL GAS WELL	OTHER=	•		
Name of Operator			Rosa Unit	
Northwest Dinoli	no Componetion		1	
Northwest Pipelin	ie .corporation		Rosa Unit	
			9. Well No.	
<u>3539 E. 30th St.</u>	Farmington, NM 8740	01	Rosa #208	
Location of Well			10. Field and Pool, or Wildcat	
N	1095 Sc	outh LINE AND 1405	!	, 1
UNIT (E) (E)	FEET FROM THE	LINE AND THOS PE	Basin Fruitland Poo	1
West	15	21M		////
THE LINE, SECT	TONTOWNSHIP	31N RANGE 6W	MPM.	1111
mmmmm				1/1/
	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County	44
	(/////	6280' GR	Rio Arriba	////
Charle	Annual D T 1 1			777
Спеск	Appropriate Box 10 Indi	cate Nature of Notice, Report	or Other Data	
NOTICE OF 1	NTENTION TO:		UENT REPORT OF:	
REGEM REMEDIAL WORK	PLUG AND ABAND	ON REMEDIAL WORK	<u> </u>	
MPORAFILY ABANDON			ALTERING CASING	\square
		COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT	
LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				ш
Describe Proposed or Completed Of work) SEE RULE 1103.	perations (Clearly state all pertir	nent details, and give pertinent dates, in	luding estimated date of starting any propo	sed.
WORK SEE ROLE 1103.				
5.3				
Please extend our	· APD as we do intend	to drill this well.	•	
			A contract	
		5		
	•	ţ		
			in the second	
	<i>c</i> ? -		المراجع	
E -	N Expres 12.	- 21-89	ANN BALL STORY	
(X TENSIO	N (X) Wes		OHALLING.	
	J	•		
	•			
	•			
hasaby carries that the lafarant				
hereby certify that the information	soove is true and complete to the	e best of my knowledge and belief.		-
- I PINA	.///			
Dutch Ille	Kleson)	Prod. Coordinator	7 2 00	
	TITLE	- 1 ou coordinator	PATE	
		_		
Original Signed by FR	PANK T CHAVE	SUPERVILOR DISTRICT TO	1111 A - 4006	
oveo sy Justing Dy FR	MINA I. CHAVEL	· · · · · · · · · · · · · · · · · · ·		J