

Form 3160-5
*(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1756' FSL, 1442' FEL
Section 25, T31N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #:
SF079010

6. If Indian, Allottee/Tribe Name

7. 1st Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 491

9. API Well No.:

30-039-24659

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> (Other: _____)
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-08-90 Spud 12-1/4" surface hole at 1:30 p.m., 4-07-90. Drill to 315'. Run 7 jts (295.18') 9-5/8" 36#, K-55 casing, set at 307'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Good circulation throughout. Circulate 24 Bbls cement to surface. Plug down at 9:25 p.m., 4-07-90.
4-09-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
4-10-90 Drill to 2879'.
4-11-90 Run 66 jts (2869.44') 7" 23# K-55 casing, set at 2882'; insert float at 2842'. Cement with 440 sx (726 cf) Class B 65/35 with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk flocele. Displace with 110 Bbls water. Good circulation throughout. Circulate 20 Bbls cement to surface. Plug down at 9:00 a.m., 4-10-90.

ACCEPTED FOR PRODUCTION

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

Date: 12 April 90

(This space for Federal or State office use)

Approved By _____ Title _____ Date _____
Conditions of approval, if any:

1943
OIL COAL
NOT 3

ACCEPTED FOR RE...

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