

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer 101, Aztec, NM 87604

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Meridian Oil Inc.

Well API No.

30-039-24834

Address

PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

☐ Other (Please explain)

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Rosa Unit

Well No.

280

Pool Name, including Formation

Basin Fruitland Coal

Kind of Lease

State (Federal) or Fee

Lease No.

SF-078891

Location

Unit Letter K

1930

Feet From The

South

Line and 1860

Feet From The

West

Line

Section 01

Township 31N

Range 04W

NMPM

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☐ or Condensate

☒

Address (Give address to which approved copy of this form is to be sent)

Meridian Oil Inc.

PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas

☐ or Dry Gas

☒

Address (Give address to which approved copy of this form is to be sent)

Northwest Pipeline Corp.

300 W. Arrington, Suite 20, Farmington, NM 87401

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rgn.

Is gas actually connected?

When?

K

01

31N

04W

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/18/90	04/22/91		4008'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7018' GL	Fruitland Coal		3902'		3948'			
Perforations	3902-3906', 3940-3963' w/4 spf				Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	219'	189 cu.ft.
8 3/4"	7"	3883'	1375 cu.ft.
6 1/4"	4 1/2"	4008'	89 cu.ft.
	2 3/8"	3948'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (if pressure, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (post, back pr.)

backpressure

Tubing Pressure (Shut-in)

SI 928

Casing Pressure (Shut-in)

SI 928

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been examined with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Darryl Bradfield

Reg. Affairs

Printed Name

Title

Date

6-3-91

326-9700

OIL CONSERVATION DIVISION

Date Approved

06/07/1991

By

ORIGINAL SIGNED BY ERNIE BUSH

DEPUTY OIL & GAS DIV. STAFF, DIST. #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.