

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Aztec, NM 88002

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.
Operator
Meridian Oil Inc.
Well API No.
30-039-25013
Address
PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator gives name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 269	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078773
Location Unit Letter G : 1375 Feet From The North Line and 1420 Feet From The East Line Section 34 Township 31N Range 05W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 020, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34
	Twp. 31N	Rge. 05W
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10/20/90	Date Compl. Ready to Prod. 04/30/91	Total Depth 3610'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6743' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3481'	Tubing Depth 3586'					
Performances 3481-3608'	Pre-perforated Liner					Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	229'	189 cu.ft.
8 3/4"	7"	3449'	1180 cu.ft.
6 1/4"	5 1/2"	3610'	did not cement
	2 3/8"	3586'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF
MAY 31 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 262	Casing Pressure (Shut-in) SI	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.
Signature
Peggy Bradfield
Printed Name
5-29-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 24 1991
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.