

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
DEC 07 1990

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-078894
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME ROSA UNIT
4. LOCATION OF WELL 1155'FNL 790'FEL	8. FARM OR LEASE NAME ROSA UNIT
14. PERMIT NO. 30-039-24949	9. WELL NO. 309
15. ELEVATIONS 7039'GL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. A SEC. 26 T31N R04W NMPM
	12. COUNTY RIO ARRIBA
	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD	
17. Describe proposed or completed operations SPUD DATE: 100890 SPUD TIME: 1145	

TD 449', Ran 10 jts of 9 5/8" 36.0# K-55 casing 427' set @ 439'. Cemented with 350 sacks of Class B cement with 1/4# Flocele/sack and 3% CaCl₂, (413 cu ft.). Circulated 36 bbl to surface. WOC 12 hours. Pressure tested to 800 psi for 30 minutes. Held OK.

DATE: 101390

TD 3894', Ran 93 jts of 5 1/2" 15.5# K-55 casing 3882' set @ 3894'. Stage tool @ 3405', Auto-Fill Float Collar @ 3851' and Cmt. Nose Guide Shoe @ 3894'. Stage 1. Lead with 50 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# of Gilsonite/sack and 1/4# Flocele/sack. (89 cu ft.). Tail with 2% CaCl₂, (118 cu ft.). Stage 2. Lead with 925 Sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# of Gilsonite/sack and 1/4# Flocele/sack (1637 cu ft.). Tail with 2% CaCl₂, (106 cu ft.). Circulated 50 bbl to surface. WOC 18 hours.

18. AUTHORIZED BY: 
REGULATORY AFFAIRS

10-31-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5

(This space for Federal or State office use)

NOV 30 1990

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE
FARMINGTON RESOURCE AREA

BY