

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2001 SEP -6 PM 3:28
070 Farmington

Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #266

9. API Well No.
30-039-24963

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' FNL & 1705' FEL, NW/4 NE/4 SEC 28-31N-5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other CLEAN OUT

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-06-2001 MIRU & spot equipment

08-07-2001 Finish rigging up blooie line. TOOH w/116 jts 2 3/8" prod tbg. C/O to run 2 7/8" AOH DP. Tally in w/ret tool & 110 jts DP, screw into hanger @ 3454'. Tie back on single line, work stuck liner, pump 60 bbls prod water down backside & work liner free. TOOH w/108 jts DP, leave liner hanging in well. SWFN, heavy lightning & heavy rain, flow natural

08-08-2001 Kill well w/60 bbls prod water, RU casing crew. LD 5 jts 5 1/2" liner. Tally, caliper & PU 8-3 1/2" DC's, TIH w/6 1/4" bit. RU power swivel, tag bridge @ 3590'. Break circ w/20 bph air/soap mist, unload hole. Drill on & work on ratty open hole from 3590'- 3611', ret's heavy 1/8" size coal, extra heavy drilling mud & LCM. Blow dry w/air only. PU bit to 3518'. SWIFN, natural surge over night, let well unload drlg mud on own

08-09-2001 Natural surge overnight. Travel to loc, hold safety mtg. Natural surge, 4 .5 hr si = 800 psi, ret's lite drlg mud. Tag ledge @ 3595, break circ w/15 bph air/soap mist. Drill on & work on bad ledges f/3095'- 3611', ret's heavy coffee ground to 1/4" coal & heavy drlg mud/LCM. Blow dry w/air only, PU bit to 3518', turn over to night crew, natural surge

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 31, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

08-10-2001 Natural surge overnight. Travel to loc, hold safety mtg. Natural surge, 4 .5 hr si = 820 psi, ret's lite drlg mud & fine coal. Start out w/dc's & engine went down. Repair rig engine & turn over to night crew, natural surge

08-11-2001 Natural surge overnight. Travel to loc, hold safety mtg. Natural surge, 4 .5 hr si = 810 psi, ret's lite drlg mud & fine dry coal. TOOH w/3 ½" dc's, LD same. Tally & caliper 4 ½" DC's. TIH w/6 ¼" bit, tag bridge @ 3557'. Break circ w/25 bph air/soap mist. CO f/3557'-3613', ret's extra heavy coffee ground to ¾" size coal, hole got tight & stuck pipe. Work pipe free, PU bit to 3550' & break circ. CO to 3581', coal running heavy, turn over to night crew, blow well f/3581'

08-12-2001 Blow well over night f/3581', ret's heavy ¼" coal. Travel to loc, hold safety mtg. CO & work on open hole f/3581'- 3617' w/30 bph air/soap mist & 7 bbl sweeps, extra heavy ret's = 90% ¼" size coal, 10% shale & med cedar fiber (LCM), fill 5 gal bucket in 8 minutes. Turn rig into 24 hr operation

08-13-2001 CO & work bit from 3581' to 3613' w/20 bph air/soap mist, ret's extra heavy coffee ground to ¾" size coal, continue 24 hr clean out

08-14-2001 CO & work bit f/3581'- 3624' w/30 bph air/soap mist, ret's extra heavy coffee ground to ½" size coal. At 3624' ret's extra heavy drilling mud/LCM & coal, material too heavy to lift, hole got tight & stuck pipe. Work pipe free, PU bit to 3593'. Lay down jt 107 & 8' pup jt. CO & work bit f/3557'- 3581' w/30 bph a/s mist. Power swivel locked up, could not repair. Blow well overnight f/3581' w/20 bph a/s mist

08-15-2001 Blow well over night w/20 bph a/s mist. Travel to loc, hold safety mtg. RD 2.5 power swivel, load out same. TOOH w/bit. Natural surge, 4 hr si = 760 psi, replace rig mufflers. Tally & caliper tools, pu Baker under reamer & TIH to 3463'. Tie back on single line, RU 3.5 power swivel. Turn over to night crew, flow natural

08-16-2001 Flow natural over night. Travel to loc, hold safety mtg. PU 2 jts, break circ w/20 bbls air/soap mist, open arms on under reamer @ 3525'. Under ream & re-under ream each jt from 3525'- 3620', ret's extra heavy coffee ground to ½" size coal & heavy drilling mud, circulate pressure @ 1300 psi. Well unloaded hole @ 3620'. PU under reamer to 3625' & circ clean. PU under reamer to 3463', shut in & secure well

08-17-2001 SI over night. Travel to loc, hold safety mtg. SICP = 375 psi. RD power swivel. TOOH, LD DP, DC's & under reamer. CO to run production tbg. TIH w/ 112 jts 2 3/8" prod tbg, land tbg in hanger @ 3518' (temporary). HU tbg to flowline & put on line. RD rig & equipment

08-28-2001 RU rig, unseat & CO donut, land tbg in hanger @ 3520' kb w/112 jts 2 3/8" tbg, NDBOP stack & blooie lines, NUWH, release rig, turn well to production
