

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.  
**SF-078891**

RECEIVED  
BLM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.)

6. If Indian, Allottee or Tribe Name: **FARMINGTON, N.M.**

JUL -5 AM 11:29

7. If Unit or CA, Agreement Designation:

**ROSA UNIT**

1. Oil well [ ] Gas Well [●] Other [ ]

**Gas Well**

8. Well Name and No.

**ROSA UNIT #284**

2. Name of Operator

**Parker & Parsley Petroleum Company**

9. API Well No.

**30-039-24973**

3. Address & Telephone No. (505) 334-2555

**c/o A. R. Kendrick, Box 516, Aztec, NM 87410**

10. Field and Pool, or Exploration Area

**Basin-Fruitland Coal Gas Pool**

4. Location of Well (Footage & S.T.R.)

**2125' FSL 1340' FWL, K-3-T31N-R4W**

11. County or Parish, State

**Rio Arriba, New Mexico**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change Plans              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing    |
|   | <input type="checkbox"/> Casing Repair   | <input checked="" type="checkbox"/> Water Shut-Off |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection   |
|   | <input type="checkbox"/> Other _____     | <input type="checkbox"/> Dispose Water             |

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

**RAN** cement bond log and found **CEMENT TOP** at 3500'±.

**SET** bridge plug at 3500'. **PERFORATE** four 0.5" squeeze holes @ 3410'. **SET** cement retainer @ 3090'.

**PUMP** 20 Bbl mud flush. **MIX AND PUMP** 760 Sx (1446 Cu Ft) Halliburton Lite cement w/2% CaCl. Lost circulation 80 to 100 Bbl into job. **MIX AND PUMP** 100 Sx (118 Cu Ft) Class B neat cement w/2% CaCl and displaced with water. Squeezed to 3000 psi. **JOB TOTAL 860 Sx (1564 Cu Ft)**

**DID NOT CIRCULATE. RAN CEMENT BOND LOG. CEMENT TOP @ 300'±, inside Surface Casing.**

**RECEIVED**

AUG 08 1991.

**OIL CON. DIV.]**  
**DIST. 3**

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed *A.R. Kendrick* Title \_\_\_\_\_ Agent \_\_\_\_\_ Date Aug 5 1991 7/3/91

Approved by \_\_\_\_\_ Title \_\_\_\_\_ BY \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BLM/OCB