Form ::160-3 (November 1983) (formerly 9-331C)

UNITED STATES SUBMIT IN TR' ATE (Other instruc con reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

| (formerly 9-331C) | UNITED STATES DEPARTMENT OF THE INTERIOR | | | | | Expires August 31, 1985 | | |
|---|---|--|---------------------------------|--|--|--|--|--|
| (Ioun '43 | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | |
| | BUREAU OF LAND MANAGEMENT 30-039-25071 | | | | Jic. Min. Devel. Agmt. | | | |
| A DDI ICA TIONI | | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | dicarrira inpuche izza | | |
| a. TYPE OF WORK | 1 65 | DEEPEN | | PLUG I | BACK | 7. UNIT AGREEMENT NAME | | |
| b made of well | | | | | | #701-90-0002 | | |
| OIL GAS LY CONE ZONE ZONE | | | | | | 8. FARM OR LEASE NAME 13869 | | |
| WELL WELL AND OTHER | | | | | | Jicarilla 31-3-6 | | |
| | Pohort I Re | wles 19 | 110 | . It was diffe | 1.00 | 9. WELL NO. | | |
| Robert L. Bayless 19418 | | | | | | 31-3-6-2 | | |
| P. O. Box 168, Farmington, NM 87499 | | | | | | 10. FIELD AND POOL, OR WILDCAT 7/629 | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | | Basin Fruitland Coal | | |
| 1565' FSL & | 1015' FWL | | | | | AND SURVEY OR AREA | | |
| At proposed prod. zone | | | | | | Section 6, T. 31 N., R. 3 | | |
| | | | | | | 12. COUNTY OR PARISH 13. STATE | | |
| 14. DISTANCE IN MILES AT | ND DIRECTION FROM NEAR | EST TOWN OR PO | ST OFFICE | | | Rio Arriba Nm | | |
| | | | | and the same of th | - 117 | 11222 | | |
| 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST | | | 16. NO. OF ACRES IN LEASE | | | 7. NO. OF ACRES ASSIGNED 5 5-4/ | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) | | | 287.91 23/5.22 | | 221_ | 5/ 287.91 | | |
| 18. DISTANCE FROM FROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 19. PROPOSED DEPTH | | 20 | 20. ROTARY OB CABLE TOOLS | | |
| | | | 4150' | | | Rotary 22. APPROX. DATE WORK WILL START* | | |
| 21. ELEVATIONS (Show when | ther DF, RT, GR, etc.) | action is satisfied | — om tiloper | 1.28 | | | | |
| 6812' GL | 6824' RKB 100 | 2013), 17 (20) 687 <u>2, 37/20, 0</u> | | on the se. | <u>, </u> | ASAP | | |
| 23. | and a | PROPORES CA | SING AND | CEMENTING PRO | GRAM CI | MILLING OPERATIONS AUTHORIZED ARE | | |
| | SIZE OF CASING | WEIGHT PER | FOOT | OT SETTING DEPTH "CFM | | UBJECT TO COMPLIANCE WITH ATTACHED GENERAL REPUNITION OF THE TANK | | |
| SIZE OF HOLE | | 24.0# | | 125' | | 90 sx Class B (106 ft) | | |
| 12-1/4" | 8-5/8" 4-1/2" | 10.5# | | 4150' | | 00 sx assorted cements - see 10 | | |
| 7-7/8" | 4-1/2 | | | 7130 | | string cementing guidelines for | | |
| | | | | | 1 | etails | | |
| ementing with 1 150' and run 41 ongstring cemen atural mud and | 06 ft ³ Class B 50' of 4-1/2" l ting guidelines waterloss contr | cement, co 0.5 #/ft col addition | Ircula J-55 nating a ves. | ew casing and medium while the modern was a market with the modern while the modern while the modern was a market with the modern while the modern while the modern was a market with the modern while the modern was a market with the modern with the modern was a market with the modern while the modern was a market with the modern was a modern was a modern with the modern was a modern w | nd cem e dril press ut pre | t J-55 used casing, Will drill 7-7/8" hole to nent as per attached lling will be clear water, sures or temperatures are eventer and safety equipment edicated to a gas contract. | | |
| ESTIMATED TOPS: Ojo Alamo - | | | | | 3080 ' | | | |
| ESTIMATED TOTS. | | | Kirt | | _ | 3190' | | |
| | | | | tland | _ | 3400' | | |
| | | | | r P.C. | - | 3650 ' | | |
| | | | LOTTO | ~ D C | _ | 4000' | | |
| IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an | drill or deepen direction | proposal is to d ally, give pertin | Tota | 1 Death | on pres | measured and true vertical depths. Give blowout | | |
| 8IGNED Kevil | n H. McCord | al_ | TITLE | Petroleum E | ngine | | | |
| (This space for Fede | eral or State office use) | | | | | AS AMENDUD | | |

OIL CON. DIV.

APPROVED BY CONDITIONS OF APPMAY. 2 0 1991

*See Instructions On Reverse Side

16000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

Appropriate Suse Laure - 4 copies Fee Lass - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form Cate? Revised 1-1-RV

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

-3 007 12 PM 1:31 1000 Rio Brazos Rd., Amec. NM 87410 All Distances must be from the outer boundaries of the section ROBERT L. BAYLESS JICARILLA 31-3-6 County Und Letter Section Township 31 N 3 W Rio Arriba 6 NMPM : Actual Focuse Location of Well: 1565 1015 South West feet from the line and feet from the Ground level Elev. Dedicated Acreage Producing Formation 25841 6812 287-91 Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse nde of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcad-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 990 1320 1650 1980 2310 2640 600 OPERATOR CERTIFICATION NOT TO SCALE I hereby certify that the information SOIKS EAST 64.10 N89°57'W Lot No. (TYP.) Kevin H. McCord 3 2 Printed Name Petroleum Engineer Position Robert L. Bayless Company MAY2 0 1991 'n October 9, 1990 OIL CON. DIV. Date 100 DIST. 3 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of 777×1917777777 supervison, and that the same is true and correct to the best of my knowledge and belief. 10-4-90 Date Surveyed William Mahnke II Signature & Seal of ME + 1015 3 Cerulica

66.00 48.41 258.41

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160.64 160.64 140.41 140.41