

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.
NM-23045

6. If Indian, Allottee or Tribe Name: **05**

7. If Unit or CA, Agreement Designation: **05**

8. Well Name and No.
Schalk 33 #1 Y

9. API Well No.
Not yet assigned

10. Field and Pool, or Exploration Area
Basin-Fruitland Coal Gas Pool

11. County or Parish, State
Rio Arriba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.)

1. Oil well [] Gas Well [X] Other []
Gas Well

2. Name of Operator
Parker & Parsley Development Company

3. Address & Telephone No. (505) 334-2555
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)
**1690' FSL 1900' FWL, (Unit K)
Sec. 33-T31N-R4W**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

RECEIVED
OCT 15 1991
OIL CON. DIV.
DIST. 9

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

9/21/91 drilled to TD 3591'. Ran Micro and Compensated Density logs.

Ran 5-1/2" 17# N-80 casing set at 3591' w/turbulator centralizers at 3070', 3029' and 2986' plus 15 other centralizers; stage tool at 3194'.

Cemented 1st Stage: w/25 Sx (29 CuFt) 50/50 Pozolon w/2% gel and 1/4"/Sx Flocele plus 75 Sx (86 CuFt) Class B w/0.49# Haled 344 and 1/2" Flocele /Sx. Totals for 1st Stage 100 Sx (115 CuFt).

Opened Stage tool and circulated 4 hours, circulated cement cut mud from 1st stage.

2nd Stage: mixed and pumped 360 Sx (662 CuFt) Halliburton lite w/2% CaCl. Hole "locked up" — found wiper plug had been accidentally launched w/171 Sx (315 CuFt) behind the casing.

Calculated top of cement in gauge hole 1771'; in calipered hole 2505'. The Ojo Alamo formation is covered with cement.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *A.R. Kendrick* Title _____

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD 9/26/91

OCT 10 1991

NMOCD

FARMINGTON RESOURCE AREA
BY *[Signature]*