

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1091' FSL & 1007' FWL  
Sec. 35, T31N, R6W

5. Lease Designation and Serial No.  
SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

31E

9. API Well No.

30-039-25117

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-13-91

MIRU Aztec Well Service Rig No. 124. Spudded 12-1/4" hole @ 0045 hrs.. Ran 9-5/8", 40#, S-95, LT&C casing and set @ 321'. RU Howco and cemented w/275 Sx Class B cement w/1/4# Flocele/Sk and 2% CaCl<sub>2</sub>. Circ. 120 Sx cement. Plug down @ 1330 hrs. on 10-13-91. Bumped plug w/1500 psi. Okay. WOC 16 hours and NU BOP and pressure tested to 3000 psi - okay.

10-20-91

RU CasingCrew and ran 7", 23#, J-55, LT&C casing and set @ 3651'. RU Howco and circulate. Cement w/650 Sx 65/35 Poz w/15% gel, 2% CaCl<sub>2</sub> and 1/4# Flocele/Sk followed by 150 Sx Class B cement w/1/4# Flocele/Sk. Circ. 330 Sx cement. Plug down @ 1315 hrs. on 10/20/91. Bumped plug w/1650 psi - float held. Set casing slips w/68,000#. NU BOP and test to 3000 psi. RU and WOC for rig repair.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 10-23-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

NOV 12 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side