

Quinlan Ranch Q2 #4

L-19-31N-03E

DEKA EXPLOR INC

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Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25191
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Quinlan Q2
2. Name of Operator Deka Exploration, Inc.	8. Well No. 4
3. Address of Operator P.O. Box 14057, Oklahoma City, OK 73113	9. Pool name or Wildcat Wildcat-Morrison
4. Well Location Unit Letter <u>L</u> : <u>1680'</u> Feet From The <u>South</u> Line and <u>980'</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>31 North</u> Range <u>3 East</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7853 Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Abandoned Location - Never Drilled <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**ABANDONED LOCATION**  
**RECEIVED**  
MAR 27 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James H. Honder TITLE President DATE 3-24-95  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 6 1995  
CONDITIONS OF APPROVAL, IF ANY:

DeKa Expl.

Quinlan Ranch Q2-2 H-1-31N-02E<sup>✓</sup>

well was converted to a water well

Approved by Charles Gholson Aug. 8, 94

Quinlan Ranch Q2-4 L-19-31N-03E<sup>✓</sup>

Abandoned Location

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-039-25191
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Quinlan Ranch Q2 13862		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. Well No. 22-4 46		
2. Name of Operator Deka Exploration, Inc. 26700			9. Pool name or Wildcat Wildcat Chama Morrison 56164		
3. Address of Operator P.O. Box 14057, Oklahoma City, OK 73113					
4. Well Location Unit Letter L : 1680' Feet From The South Line and 980' Feet From The West Line Section 19 Township 31 North Range 3 East NMPM Rio Arriba County					
10. Proposed Depth 1000'		11. Formation Morrison		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 7853' GR		14. Kind & Status Plug. Bond \$50,000 Plug. Bond		15. Drilling Contractor United Drilling Inc	
				16. Approx. Date Work will start July 1992	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 3/4"	7"	23#	550'	250 sks	G.L.
6 1/4"	4 1/2"	10.5#	1,000'	150 sks	G.L.

BOP: 3000# Hydraulics

RECEIVED  
JUL 01 1992  
OIL CON. DIV.  
DIST. 3

APPROVAL EXPIRES 01-01-93  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nondorf TITLE President DATE 6/16/92  
TYPE OR PRINT NAME James L. Nondorf TELEPHONE NO. 405 749-0004

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7-1-92  
CONDITIONS OF APPROVAL, IF ANY:

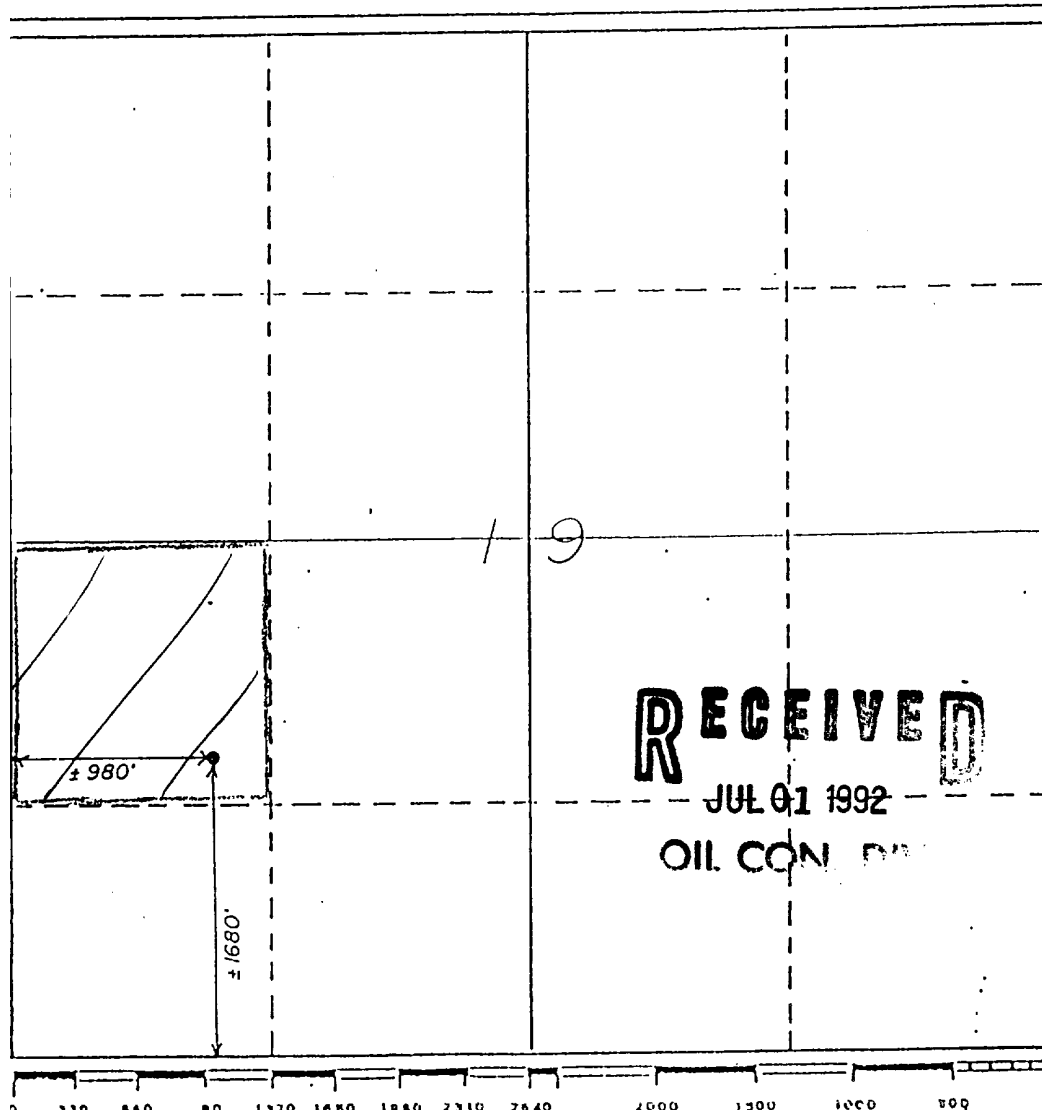
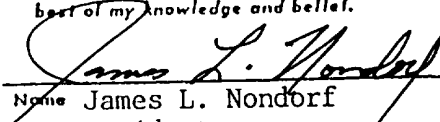
Operator DEKA EXPLORATION INC.		Lease QUINLAN RANCH QZ		Well No. 22-4
Init Letter L	Section * 19	Township * 31N	Range * 3E	County Rio Arriba
Actual Footage Location of Well:				
980' feet from the west line and		1680' feet from the south line		
Ground Level Elev. 7853	Producing Formation Morrison	Pool Wildcat - Morrison	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	<b>CERTIFICATION</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   Name James L. Nondorf Position President Company Deka Exploration, Inc. Date June 16, 1992  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed 14 May 1992 Registered Professional Surveyor William H. Albert William H. Albert Certificate No. 7241 NMI No. 7241
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\* These sections are projected sections in the Tierra Amarilla Land of Grant. The coordinates of the well head are on the New Mexico Coordinate System-Consolidated Zone.

x = 381,536

y = 2,140,544

\* Sectionization was graphically taken from the projected subdivision map as filed in Book L54, page 2579 in the Rio Arriba County Courthouse on 30 June 1992.

A

WELL NAME AND NUMBER Garcia No. 2

LOCATION NW 1/4 of SW 1/4, Section 19, T31N, R3E, Rio Arriba County, NM

OPERATOR Deka Exploration Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 448'</u>	<u>                    </u>	<u>                    </u>
<u>1° 968'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

**RECEIVED**  
SEP 14 1992  
OIL CON. DIV  
DIST. 3

Drilling Contractor United Drilling, Inc.

By: W. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
1992.

Karna Tankersley  
Notary Public

My Commission Expires: 9-25-95

Chavez N.M.  
County State

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25191
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Garcia A#2 (Formerly Quinlan Ranch Q2-4)
2. Name of Operator DEKA Exploration, Inc.	8. Well No. 2
3. Address of Operator P.O. Box 14057, Oklahoma City, OK 73113	9. Pool name or Wildcat Wildcat-Morrison
4. Well Location Unit Letter <u>L</u> : <u>1680</u> Feet From The <u>South</u> Line and <u>980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>31 North</u> Range <u>3 East</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7853 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Change Name</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is on the Garcia Ranch, therefore, we request a change of name from the Quinlan Ranch Q2-4 to the Garcia A-2.

RECEIVED  
AUG 21 1992  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Secretary DATE 8/18/92  
TYPE OR PRINT NAME Jerry Marlow (405) 749-0004 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE AUG 21 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-25191

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
DEKA Exploration, Inc.

3. Address of Operator  
P.O. Box 14057 OKC, OK 73113

4. Well Location  
Unit Letter L : 1680' Feet From The South Line and 980' Feet From The West Line

Section 19 Township 31 North Range 3 East NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7853 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Change Name Back ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 18, 1992, we requested a name change to the Garcia A-2 well. This report was filed in error. We therefore request to change the name back to the original name, Quinlan <sup>RANCH</sup> Q2-4.

FROM Garcia A #2  
to Quinlan RANCH Q2 #4

RECEIVED

OCT 16 1992

OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nondorf TITLE President DATE 10/12/92

TYPE OR PRINT NAME James L. Nondorf 405-749-0004 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 16 1992

CONDITIONS OF APPROVAL, IF ANY:



All distances must be from the outer boundaries of the Section.

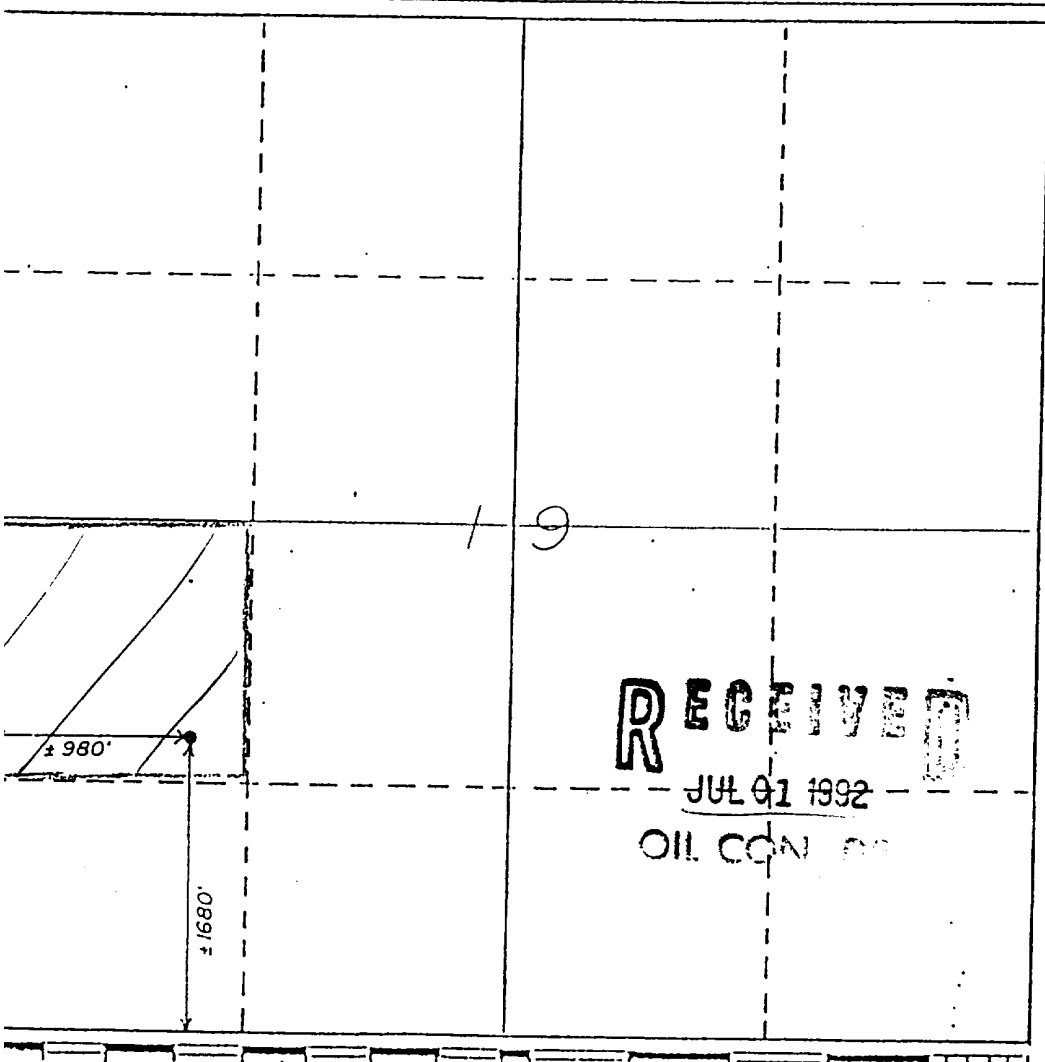
DEKA EXPLORATION INC.		Lease QUINLAN RANCH Q2 96104		Well No. 22-4
Unit Letter L	Section * 19	Township * 31N	Range * 3E	County Rio Arriba
Actual Footage Location of Well:				
980' feet from the WEST		1680' feet from the SOUTH		
Ground Level Elev. 7853	Producing Formation Morrison	Pool Wildcat - Morrison	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James L. Nondorf  
President

Position  
President

Company  
Deka Exploration, Inc.

Date  
June 16, 1992

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

14 May 1992

Registered

WILLIAM H. ALBERT

NEW MEXICO

WILLIAM H. ALBERT

Cert. No. 7241

NMCA 7241

SURVEYOR

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-25191

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Garcia A-2  
(Formerly Quinlan Ranch  
Q2-4)

8. Well No.

2

9. Pool name or Wildcat  
Wildcat-Morrison

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
DEKA Exploration, Inc.

3. Address of Operator  
P.O. Box 14057, Oklahoma City, OK 73113

4. Well Location  
Unit Letter L : 1680' Feet From The South Line and 980' Feet From The West Line  
Section 19 Township 31 North Range 3 East NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
7853' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 8/15/92. Set 8 5/8" surface casing to 448'. Cemented with 332 sks of Standard Cement with 2% KCL and 2 lbs/Bbl Flo-Seal.

RECEIVED  
AUG 21 1992  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Secretary DATE 8/18/92

TYPE OR PRINT NAME Jerry Marlow (405) 749-0004 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 21 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Leases - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
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DISTRICT III  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-25190
5. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Garcia #2
8. Well No.
2
9. Pool name or Wildcat
Wildcat-Morrison

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator DEKA Exploration, Inc.					
3. Address of Operator P.O. Box 14057, OKC, OK 73113					
4. Well Location Unit Letter <u>H</u> : <u>2200</u> Feet From The <u>North</u> Line and <u>500'</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>31N</u> Range <u>2E</u> NMPM <u>Rio Arriba</u> County					
10. Date Spudded 8-15-92	11. Date T.D. Reached 8-19-92	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA RKB, RT, GR, etc.) 7878'	14. Elev. Casinghead	
15. Total Depth 968'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name Dry	
21. Type Electric and Other Logs Run DIL; DCPL				20. Was Directional Survey Made Yes	
22. Was Well Cored No				23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	448'	12 1/4"	332 sks Surface	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Dry	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James L. Nondorf Printed Name James L. Nondorf Title President Date 9/9/92

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruiland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn 400 _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota 460 _____	T. _____		
T. Blinberry _____	T. Gr. Wash _____	T. Morrison 580 _____	T. _____		
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____		
T. Abo _____	T. _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____		

### OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....0.....to.....440.....feet.....surface.....  
 No. 2, from.....440.....to.....650.....feet.....surface.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
100	220	120	SH: med gry, fn-med tx sft-frm, sli-non calc, trcs fn dissm & free pyr. begmng more calc, blky-roded	510	568	58	SS: off wht-lt gry, fn-mg, sbrnd, fri-uncon, vry sli calc-cly cmt, abund fn-cor pyr tr flor-stn-cut, 40% 73l-orng flor.
220	380	160	SH: med-drk gry & sne drk brash gray, fn-med txt, trcs brn-tan mottl & trc brnsh LS, trc VF	568	580	12	SH: drk gry-blk, sbcarb, Sft-hrd, vry sli-non-calc, fn dissm & tr free pyr, blky.
380	480	100	XLN LS, abunt free pyr SS: off wht-clr-spec ark IP, trc Flor & cut frly well sorted tr felds & Chl-Glauc, 1-2 % oake fkirm trc faint milky cut w/far ring, apprs oil stained sh impurities	580	590	10	LS: wht-brn-mottl, fn-md, granular, vry pyritic, NVI NF, NC, chert IP.
				590	600	10	SS: chng to buff-gren-lt; fn-mg, w/tr cars, sbrnd, fri, glauc, tr flor-cut.
				600	610	10	SH: drk gry-blk, sbcard.
				610	630	20	SS: lt gren-buff-lt gry, predom VF-FG, sme cors felds & qtz, cir in glauc
480	510	30	SH: drk gry, blk, sndy IP carb, non-calc, blky, drk gry-blk, carb, fn- txt grdng to sndy				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
630	636	6	SH: red-gren, varg IP, fn-txt, non calc, flky				
636	758	122	SS: wht-clr, frstd, sbrnd qtz & angfelds, & tr chert, vry sft few SS clsters, all uncon pyrite				
758	890	132	SH: lt gran-brn, fn-med txt, sli calc, flky chnng to less gren lt- brn, abndt FnPGS Cryptoxin, rdsh-brn, lt grn, abunt fn chrt PGS				
890	940	50	SS: wht clr, sbrnd-Ang Qtz- Felds-chrt, mostly unconsol, fn calc, cmt, vry fnt flor + cut				
940	968	28	SH: brn-lt grn, VF txt, vry sft-gummy- as AAb, abunt loose Qtz-Feld.				

**RECEIVED**  
 SEP 14 1992  
 OIL CON. DIV.  
 DIST. 3