

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Evergreen Operating Corporation

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable instructions on reverse side)
At surface 1840' FSL 1020' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-039-25293
OIL CON. DIV. DIST 3

RECEIVED
NOV 3 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF-078890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
288

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
L-4-31N-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 8-17-93
16. DATE T.D. REACHED 8-22-93
17. DATE COMPL. (Ready to prod.) 10/6/93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6995' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4,000
21. PLUG. BACK T.D., MD & TVD 3949'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 0-4000
CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal: 3805-3876'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Coal Log, Dual porosity - Gamma Ray - Caliper - Micro Log
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	395'	12-1/4"	268 Ft ³ (25 Sx) Circulated	
5-1/2"	15.5#	3992'	7-7/8"	1st stage: 152 Ft ³ (125 Sx) Circulated	
				2nd stage: 1229 Ft ³ (700 Sx) Circulated	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3820'	

31. PERFORATION RECORD (Interval, size and number)
3805-11, 3850-54, 3866-76'
69 0.5" holes @ 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3805-3876'	Frac w/95634 gallons 35 # gel w/23,000# 40/70 & 154,000# 20/40 sand.

33. PRODUCTION
DATE FIRST PRODUCTION 10/4/93
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow
WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/6/93	24	1"			1115		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 200	SI 680			1115		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED A.R. Kendrick TITLE Agent DATE 10/29/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

