Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF078999

Do not use thi abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRII	7. If Unit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. SAN JUAN 31-6 UNIT 33E	
2. Name of Operator PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUGSTON E-Mail: plclugs@ppcocom			9. API Well No. 30-039-25299	30-039-25299	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (include area cup) Ph: 505.599.3 54 Fx: 505-599-3 472 RE	RECEIVED 3		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) OIL CON. DIV				, and State	
Sec 34 T31N R6W NWNW 12	64FNL 300FWL		DIGT. 3	OUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	Notice, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report		☐ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for THIS WELL FAILED THE BR.	nally or recomplete horizontally on will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) ADENHEAD TEST AND	, give subsurface locations and me e the Bond No. on file with BLM/E esults in a multiple completion or r led only after all requirements, inc	ting date of any proposed work and appasured and true vertical depths of all pe 31A. Required subsequent reports shall recompletion in a new interval, a Form luding reclamation, have been complete DK, SO NOW WE WILL BE LOC	retinent markers and zones be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
REPAIRING THE CASING LE LO/TO location. MIRU. Kill w COOH. RIH w/CIBP & set @ out cement. Test squeeze to and set @ +/- 8030'. Set BP\ rig. Return well to production	ell/KCl. ND WH & NU BC 8180'. RIH w/Ret. packe 500 psi for 30 minutes. D /. ND BOP, NU WH. PT-	r & find casing leak. Squee: rill out CIBP. COOH. RIH v	ze leak. RIH & drill v/2-3/8" tubing		
14. I hereby certify that the foregoing	is true and correct.	#8663 verified by the BLM We	ell Information System o the Farmington		

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 11/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved B

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.