

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS AND TELEPHONE NO. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-345		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M, 1264' FSL & 795' FWL At top prod. interval reported below Same as above At total depth Same as above		5. INHABITANT DESIGNATION AND SERIAL NO. SF-078995		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. JOINT AGREEMENT NAME San Juan 31-6 Unit		8. FARM OR LEASE NAME, WELL NO. SJ 31-6 Unit #234R		9. API WELL NO. 30-039-25401		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-29-N, R-6-W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM													
15. DATE SPUDDED 4-27-95		16. DATE T.D. REACHED 5-3-95		17. DATE COMPL. (Ready to prod.) 5-19-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6486' (GL unprepared)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3345'		21. PLUG, BACK T.D., MD & TVD 3345'		22. INTERVALS COMPLETED 6486'		23. INTERVALS DRILLED BY X		24. ROTARY TOOLS		25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORRED NO													
28. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 3147' - 3341'		29. TYPE ELECTRIC AND OTHER LOGS RUN None		30. CASING RECORD (Report all strings set in well)		31. LINER RECORD		32. TUBING RECORD		33. PERFORATION RECORD (Interval, size and number) Open hole Fruitland Coal Interval 3147' - 3341'		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		35. PRODUCTION		36. DATE FIRST PRODUCTION SI		37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		38. WELL STATUS (Producing or shut-in) SI		39. DATE OF TEST 5-17-95		40. HOURS TESTED 1 hr		41. CHOKES SIZE 2"		42. PROD'N. FOR TEST PERIOD →		43. OIL—BBL. 2300 MCFp		44. GAS—MCF. 0		45. WATER—BBL. 0		46. GAS-OIL RATIO	
47. FLOW. TUBING PRESS. SI		48. CASING PRESSURE SI-500psi		49. CALCULATED 24-HOUR RATE →		50. OIL—BBL. 2300 MCFD		51. GAS—MCF. 0		52. WATER—BBL. 0		53. OIL GRAVITY-API (CORR.)		54. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting on connection		55. TEST WITNESSED BY David Green		56. LIST OF ATTACHMENTS		57. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		58. SIGNED Ed Hasely		59. TITLE Envir./Regulatory Eng		60. DATE 6-7-95											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal	2445 2600 2990 3147	2600 2990 3147 3341	Sandstone Shale & Sandstone Shale, Coal & Sandstone Shale & Coal			
(These are estimated tops based on off-set wireline logs because no open hole wireline logs were run)						