

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078764
2. Name of Operator NORTHWEST PIPELINE CORP.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 SLC UTAH 84158-0900 (801)584-6981	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1321' FSL 820' FWL SEC. 31, T31N, R5W	8. Well Name and No. ROSA UNIT #137
	9. API Well No. 30-039-25410
	10. Field and Pool, or Exploratory Area PICTURED CLIFFS/MESAVERDE
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/05/94

Spuded well at 1630 hour 6-4-94. Ran 6 jts (248.05') of 9-5/8", 36#, K-55, LT&C casing and set at 260' KB. Cemented with 135 (161 cu. ft.) sx class "G" with 1/4# Cello Flake/sk and 2% CaCl2. Circulated out 8 BBLs of cement. Plug down at 0015 hours, 6/5/94. WOC

06/9/94

TD hole at 3800'. Schlumberger ran IND/GR and CDL/CNL logs.

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RECEIVED
JUN 30 1994
OIL CON. DIV.
DIST. 3

070 EXAMINATION, NM
JUN 23 PM 2:40

14. I hereby certify that the foregoing is true and correct.
Signed KATHY BARNEY Title SR. OFFICE ASSISTANT Date 06/17/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUN 24 1994

RECEIVED FOR RECORD
JUN 24 1994
SMN

NMOOD

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ROSA UNIT #137

06/10/94

Ran 91 jts (3777.08") of 7", 20#, K-55, ST casing and set at 3789' KB. Dowell cemented with 385 sx 809 cu. ft. class "G" 65/35 POZ with 12% gel and 1/4# cello flake/sk. Followed by 150 sx 204 cu. ft. class "G" with 2% gel, 1/4# cello flake/sk and 2% CaCl₂. Displaced with 152 BBLs of water. Plug down at 1730 hours 6/9/94. Good circulation but did not circulate out any cement. Temp survey showed TOC at 600'.

06/13/94

TD hole at 6170'. Schlumberger ran IES/GR and CDL/SNL logs. Ran 67 joints (2483.38) of 4-1/2", 10.5#, K-55, ST&C casing and set at 6170' KB. FC @ 6148' KB. Top of liner hanger at 3686' KB. Dowell cemented with 245 sx 407 cu. ft. class "G" with 4% gel, 6-1/4# fine gilsonite/ sk and 0.5% retarder. Preceded cement with 20 BBLs of gel water. Reverse out 20 BBLs of cement. Plug down @ 0130 hours 6-13-94. Rig released @ 1000 hours 6-13-94.

245 sx 407