



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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[http://nemnr.state.nm.us/ood/District 14/District.htm](http://nemnr.state.nm.us/ood/District%2014/District.htm)

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Williams, Rod Lease Name Rosa Unit Well No. 137

Location of Well: Unit Letter L Sec 31 Twp 31N Rge 5W API # 30-0 300392541000

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>PC</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>DK</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>0900 8-13-01</u>	Length of time shut-in <u>72 hrs</u>	SI press. Psig <u>10</u>	Stabilized? (Yes or No) <u>yes</u>
Lower Completion	Hour, date shut-in <u>0900 8-13-01</u>	Length of time shut-in <u>72 hrs</u>	SI press. Psig <u>283</u>	Stabilized? (Yes or No) <u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>900 8-16-01</u>				Zone producing (Upper or Lower): <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>900 8-17</u>	<u>24 hrs</u>	<u>10</u>	<u>140</u>	<u>70</u>	
<u>900 8-18</u>	<u>48 hr</u>	<u>10</u>	<u>167</u>	<u>74</u>	
<u>900 8-19</u>	<u>72 hr</u>	<u>10</u>	<u>207</u>	<u>74</u>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours Grav. _____ GOR _____

Gas: 95 MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)