

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 23, 1995

Northwest Pipeline Corporation c/o Walsh Engineering & Production Corp. 7415 East Main Farmington, New Mexico 87402

Attention: Paul C. Thompson, P.E.

DEGENVED MAR 2 7 1995

OH CON. DIV.

Administrative Order NSL-3507(NSP)

Dear Mr. Thompson:

Reference is made to your application dated March 16, 1995 on behalf of the operator, Northwest Pipeline Corporation, for an unorthodox gas well location for both the Blanco-Mesaverde and Basin Dakota Pools for the proposed Rosa Unit Well No. 148. Said well to be drilled 445 feet from the South line and 2460 feet from the East line (Unit O) of Section 2, Township 31 North, Range 6 West, NMPM, San Juan County, New Mexico.

All of said irregular Section 2 being a non-standard 356.26-acre gas spacing and proration unit for both pool is to be dedicated to said well.

By the authority granted me under the provisions of Rules 2(a)4 and 2(c) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Basin-Dakota Pool/Special Rules and Regulations for the Blanco-Mesaverde Pool", as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location and non-standard gas spacing and proration units are hereby approved.

Sincerely,

William J. LeM

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

New Mexico State Land Office - Santa Fe

Ernie Busch

From:

Ernie Busch

To: Subject: Mike Stogner WALSH ENG (NSP)

Date:

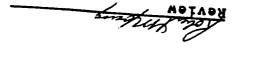
Tuesday, March 28, 1995 9:21AM

Priority:

High

ROSA UNIT #148 445' FSL; 2460' FEL O-02-31N-06W

RECOMMEND: ALTHOUGH THE ACREAGE IS UNDER THE 125%, WE WILL STILL NEED AN ORDER BECAUSE THE PRORATION UNIT CROSSES A 1/2 SECTION LINE. RECOMMEND APPROVAL



QUALITY ASSURANCE REPORT

PHONE: (505) 632-0615 • FAX: (505) 632-1865 5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

ENVIROTECH LABS

TRACE METAL ANALYSIS - DUPLICATE

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cts for Total Metals, SW-846, USEPA, July 1992. ds 3010, 3020, Acid Digestion of Aqueous Samples and

sis of Metals by GPAA and FLAA, SW-846, USEPA. ds 7060, 7080, 7131, 7191, 7470, 7421, 7740, 7760A

detected at the stated detection limit.

for samples 8206, 8213-8216, 8220.



WALSHI

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

March 16, 1995

Mr. William J. LeMay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Non-Standard Gas Unit Northwest Pipeline Corporation

Rosa Unit #148 445' FSL, 2460' FEL Section 2, T31N R6W

Rio Arriba, NM

Basin Dakota and Blanco MV

DECEIVED MAR 1 7 1995

OIL CON. DIV.

Dear Mr. LeMay,

This is a request on behalf of Northwest Pipeline Corporation for administrative approval for a non-standard gas unit in the Basin Dakota and Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is all of Section 2, T31N, R6W, which is 356.20 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Northwest Pipeline is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

Paul C. Thompson

President, Walsh Engineering

cc: Mark McCallister, WPC
NMOCD Aztec NM
BLM Farmington NM

District I PO Bax 1980, Habba, NM 88241-1980 District II PO Drawer DD, Artesla, NM \$8211-0719 District III 1000 Rie Bruzos Rd., Aziec, NM 87410 District IV

PO Bez 2008, Santa Fc. NM 27504-2022

API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copie

AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code 72319 BLANCO MESA VERDE 1 Property Name Well Number Rosa Unit Com 148

1 Property Code 008400 Operator Name Elevation OCRID No. 16189 63261 Northwest Pipeline Production ¹⁰ Surface Location Feet from the North/South line Feet from the East/West line County Section Township Reage Lot Ida III. er let na. 2460 R.A. South East 445 6 W 31 N 0 11 Bottom Hole Location If Different From Surface North/South line East/West line County Lot Ida Feet from the UL or lot no. Soction Township " Dedicated Acres " Joint or Infill " Consolidation Code " Order No. 356.2 Ħ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16

17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie Paul C. Thompson, PE (AGENT) Printed Name President Walsh Engr. & Prod. Corp. Title 3/16/95 5 Date ь 7 8 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by " or under my supervision, and that the same is true and correct to the best of my belief. 3-14-95 EDLE OIL CON. DIV. DIST. 3 ន្ទន 24 60

District I
PO Bax 1980, Habba, NM E8241-1980
District II
PO Drawer DD, Artesia, NM E8211-0719
District III
1000 Rie Bruzos Rd., Axtec, NM 87410
District IV
PO Bex 2088, Santa Fc, NM 87504-2088

State of New Mexico
Energy, Macrale & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copic
Fee Lease - 3 Copic

AMENDED REPOR

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