

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. SF-078763 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (913) 588-4592 | 7. If Unit or CA, Agreement Designation ROSA UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2180' FSL & 1485' FEL, SEC 5, T31N, R05W | 8. Well Name and No. ROSA UNIT #41A |
| | 9. API Well No. 30-039-25506 |
| | 10. Field and Pool, or Exploratory Area BLANCO MESAVERDE |
| | 11. County or Parish, State RIO ARRIBA, NEW MEXICO |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-95 Road rig to location.

6-12-95 TOC @ 5891' KB. Drill out cement to 5921' KB.

6-13-95 PT csg to 3300 psi. held-O.K. Spot 500 gal of 15% HCl @ 5605'. Perforate Point Lookout w/ 3-1/8" gun. (EHD = .37"): 5534', 5540', 5543', 5546', 5549', 5552', 5555', 5558', 5561', 5564', 5570'. Total of 11 shots. Pumped 1000 gal of 15% HCl w/ 22 balls. Good ball action and total ball-off to 3400 psi.

6-14-95 Spot 500 gal 15% HCl @ 5900'. TOOH w/ tbg. RU Petro Wireline and perforate Point Lookout w/ 3-1/8" casing gun (EHD=0.37") as follows: 5604', 5618', 5621', 5624, 5630', 5633', 5665', 5668', 5680', 5694', 5703', 5709', 5745', 5773', 5793', 5799', 5815', 5825', 5830', 5842', 5851', 5860', 5892', 5899'. Total of 24 holes.

6-15-95 Dropped 80 balls in 1000 gal of 15% HCl. Complete ball off. Recovered 55 balls with 37 hits. Fraced Point Lookout with a 30,500 gal pad of slick water, followed by 80,000# of 20/40 sand at 1 - 2.5 ppg (estimated due to densimeter failure). Job completed at 1027 hrs 6/15/94. ISIP = 630#, 15 min. = 440#. ATP = 2000#, AIR = 70 BPM, MTP = 2500#, MIR = 72 BPM. Total fluid = 2390 bbls. Set CIBP at 5527'. Pressure tested plug and casing to 3300# - OK. Spotted 500 gal of 15% HCl across perms. TOH. Perforated Menefee/ Cliffhouse at 5289', 5291', 5328', 5342', 5365', 5367', 5369', 5371', 5378', 5380', 5382', 5384', 5386', 5388', 5390', 5392', 5394', 5396', 5398', 5427', 5433', 5453', 5485', 5507', 5510', 5513', 5516', 5519'. Total of 28 (0.37" dia.) holes. BJ established a rate of 17.5 BPM at 1750#. Dropped 60 balls in 1000 gal of 15% HCl. Good ball action and balled off to 3300#. Recovered 45 balls with 26 hits. Fraced well with a 61,500# of 20/40 sand at 1 - 2.5 ppg. Job completed at 1900 hrs 6/15/95. ISIP = 760#, 15 min. = 480#. ATP = 2450#, AIR = 62 BPM, MTP = 3100#, MIR = 63 BPM. Total fluid = 1962 bbls.

6-22-95 Pitot guages: 0745=354 MCF, 0800=354 MCF, 0815=331 MCF, 0830=331 MCF. 1300 hrs = 408 MCFD, 1345 hrs=360 MCFD.

6-23-95 Pitot guage. 30 min. = 470 MCF, 60 min. = 345 MCF. TIH

6-24-95 Set cement retainer at 5524'. TIH with 174 jts. (5467.27') of 2-3/8", 4.7#, J-55, EUE tubing and landed at 5479'KB with notched collar on bottom and SN on top of bottom joint. Rig released at 0700 hrs.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date July 11, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 20 1995

FARMINGTON DISTRICT OFFICE

NMOCO