In Lie	u of
Form	3160-5
(June	1990)

## UNITED STATES

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## FORM APPROVED Budget Bureau No. 1004-0135

Form 3160		BUREAU OF LAND MANAGEMENT RECEIVED Expires: March 31, 1993		
(June 1990)	SUNDOV NOTICES AND	REPORTS ON WELLS	5. Lease Designation and Serial No. SF-078767	
Do "APPLICA	o not use this form for proposals to drill or to ATION FOR PERMIT—" for such proposals	deepen or reentry to a different reservoir. Use	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE 070 FASHINGTON, NM	7. If Unit or CA, Agreement Designation ROSA UNIT	
1.	Type of Well	1 Other	8. Well Name and No. ROSA UNIT #30	
2.	Oil Well		9. API Well No. 30-039-25570	
3.	Address and Telephone No.	(019) 588 4507	10. Field and Pool, or Exploratory Area BLANCO MV-72319/BASIN DK-71599	
4.	PO BOX 3102 MS 37-4, TULSA, OK 74101 Location of Well (Footage, Sec., T., R., M.	, or Survey Description)	11. County or Parish, State RIO ARRIBA CO., NM	
	\$600' FSL & 920' FEL, SW SE SEC 12-31N	e box(s) to indicate nature of notice, repo	ORT, OR OTHER DATA	
	TYPE OF SUBMISSION		F ACTION	
	□ Notice of Intent	□ Abandonment	☐ Change of Plans	
		□ Recompletion □ Plugging Back	☐ New Construction ☐ Non-Routine Fracturing	
	X Subsequent Report E C E	□ Casing Repair	☐ Water Shut-Off	
	☐ Final Abandon port	☐ Altering Casing	☐ Conversion to Injection☐ Dispose Water	
•	- JUL Z 9 1936	Other DRILLING SUMMARY	(Note: Report results of multiple completion	
	OIL CON. I	ОЛУ	on Well Completion or Recompletion Report and Log form.)	
7-06-96 7-07-96 7-10-96 7-11-96 7-14-96 7-15-96 7-16-96	Spud surface hole at 0030 hrs 7/6/96. TD'd surface hole at 322' with Bit #3 (13-3/4" cemented with 220 sx. (260 cu.ft.) of Cl "B" w 15 bbls cement to surface. Pressure test BOP TD'd intermediate hole at 3742' with bit #4 Ran 87 jts (3727') of 7-5/8", 26.4#, K-55, L' with 8% gel and 1/4# cello-flake/sk. Tailed w plug down at 0730 hrs 7/10/96. Circulated 3 TD'd well with gas and bit #6 (6-3/4", HTC. Finish running IND/GR & CDL/SNL. Logg Ran 181 jts (8261.93') of 5-1/2", 17.0#, N-80, cement with 20 bbls of gel water. Cemented cement plugged pump suction lines. Spent 40	rith 3% CaCl, and 1/4# cento-liake/sk. Displaced ping whith 5's and casing to 1500# - held OK.  (9-7/8", RTC, HP51A). Halliburton ran IND/GR and CDL  T&C casing and landed at 3741'KB. Float collar at 3695'. I  ith 225 sx (268 cu.ft.) of Cl "B" with 2% CaCl and 1/4# co  obbls of cement to surface. Pressure test BOP and casing  , 155) at 1815 hrs 7/13/96 at 8263'.  Jers TD 8280'. Gauged well making 1065 MCF/D.  LT&C casing landed at 8275' KB. Insert float collar at 825  with 340 sx (462 cu.ft.) of CL "B" 50/50 poz with 4% gel  min. attempting to unplug lines. Well started unloading le  Well was dead out blowline. Ordered and waited on addition  1,2% CD-32, and 0.2% A-2. Mixed cement at 15.9 ppg and 1	2-55, ST&C casing and landed at 318' KB. Cementers Inc. 30 bbls of water. Plug down at 1130 hrs. 7/7/96. Circulated JCNL logs.  BJ cemented with 615 sx (1276 cu.ft.) of Cl "B" 65/35 pozello-flake/sk Displaced cement with 174 bbls of water and	
14.	I hereby certify that the foregoing is true are Signed LARREEN KIMBREL	Title SR. OFFICE ASSISTAN	Г Date <u>July 22, 1996</u>	
	(This space for Federal or State office use)			
	Approved by	Title	Date	
	Conditions of approval, if any:			
Title 18	U.S.C. Section 1001, makes it a crime for a cut statements or representations as to any materials.	any person knowingly and willfully to make to any depart ter within its jurisdiction.	ment or agency of the United States any false, fictitious o	

\*See Instruction on Reverse Side

JUL 25 1996

FARMINGTON DISTRICT OFFICE
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