

NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special						Test Date Sept 5, 1996								
Company Williams Production Company				Connection										
Pool Blanco				Formation Mesaverde		Unit Rosa								
Completion Date 8-18-96		Total Depth 8275'		Plug Back TD 8251'		Elevation 6490'		Farm or Lease Name Rosa Unit						
Casing Size		Weight d		Set At		Perforations: From To		Well No. 30						
Tubing Size 1-1/4"		Weight d 2.33#		Set at 6100'		Perforations: From 5573' To 6154'		Unit Sec Twp Rng O 12 31N 6W						
Type Well - Single - Bradenhead - GG or GO Multiple				Packer Set At 6250'				County Rio Arriba						
Producing Thru Tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Barometer Pressure - P _a		State New Mexico						
L	H	Gq .6	%CO ₂		%N ₂	%H ₂ S	Prover 3/4"	Meter Run	Taps					
FLOW DATA					TUBING DATA			CASING DATA						
NO.	Prover Line	X Orifice Size	Pressure p.s.i.g.	Temperature °F	Pressure p.s.i.g.	Temperature °F	Pressure p.s.i.g.	Temperature °F	Duration of					
SI		2" X 3/4"			1144		1146		0					
1.					163	57°	1092		0.5 hr					
2.					159	57°	1079		1.0 hr					
3.					158	58°	1058		1.5 hrs					
4.					158	58°	1056		2.0 hrs					
5.					157	59°	1032		3.0 hrs					
RATE OF FLOW CALCULATIONS														
NO.	Coefficient (24 Hour)		$\sqrt{h_v P_m}$	Pressure P _m	Flow Temp. Factor	Gravity Factor	Super Compress.	Rate of Flow						
1.	9.604			169	1.0010	1.29	1.013	2123						
2.														
3.														
4.														
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ration _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deq. Specific Gravity Separator _____ XXXXXX Specific Gravity Flowing Fluid xxxxx _____ Critical Pressure _____ p.s.i.a. p.s.i.a. Critical Temperature _____ R R									
1.														
2.														
3.														
4.														
5.														
P _c 1158 P _c ² 1340964					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{5.3419}{}$ (2) $\frac{[P_c^2 - P_w^2]}{[P_c^2 - P_w^2]} = 3.5138$ AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right] = 7460$									
NO.	P _r ¹	P _w	P _w ²	P _c ² - P _w ²										
1.		1044	1089936	251028										
2.														
3.														
Absolute Open Flow 7460 Mcfd @ 15.025 Angle of Slope e _____ Slope, n .75														
Remarks:														
Approved By Commission:			Conducted By: C. Charley			Calculated By: Susan Griguñ			Checked By:					