

(See other
instructions on
reverse side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER 97 JUL 21 PM 12:57

2. TYPE OF COMPLETION:
NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR U70 FARMINGTON, NM

3. ADDRESS AND TELEPHONE NO.
WILLIAMS PRODUCTION COMPANY
P.O. BOX 3102 MS 37-3 TULSA, OK 74101 (918) 561-6678

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface 1620' FNL & 1665' FWL
At top production interval reported below : SAME At total depth: SAME

5. LEASE DESIGNATION AND LEASE NO.
SF-078767

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
#194 16/17

9. API WELL NO.
30-039-25577

10. FIELD AND POOL, OR WILDCAT
BASIN DK 71599

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/4 NW/4 SEC 24 T31N R6W

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NEW MEXICO

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
07/16/96

16. DATE T.D. REACHED
07/25/96

17. DATE COMPLETED (READY TO PRODUCE)
08/31/96

18. ELEVATIONS (DK, RKB, RT, GR, ETC)
6231' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7992'

21. PLUG, BACK T.D., MD & TVD
7969'

22. IF MULTICOMP., HOW MANY
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN DK 7788' - 7875'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
END/GR & CDL/SNL

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
10-3/4" - J-55	40.5#	307'	14-3/4"	285 SX	336 cu ft	SURF	
7-5/8" - K-55	26.4#	3509'	9-7/8"	780 SX	1420 cu ft	SURF	
5-1/2" - N-80	17#	7992'	6-3/4"	440 SX	611 cu ft	3010' cbl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	7862'	6050'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

DAKOTA:
7788', 91', 94', 97', 7800', 32', 35', 38', 41', 44', 47', 59', 62' AND 75'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
<u>7788' - 7875'</u>	<u>95,000 # of 20/40 Ottawa in 1392 Bbls 60 qual N2 foam w/30# CMHPG gel X-linked w/Zirconium.</u>

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33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (PRODUCING OR SHUT IN)		
DATE OF TEST	TESTED	CHOKES SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
NON-PRODUCING							
FLOW TUBING PRESS	CASING PRESS	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): NON PRODUCING

TESTED WITNESSED BY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES & WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SUSAN GRIGUHN TITLE OFFICE ASSISTANT DATE November 1, 1996

ACCEPTED FOR RECORDED

JUL 25 1997

DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cores intervals, and all drill stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEASURED DEPTHI	TRUE VERTICAL DEPTHI
OJO ALAMO KIRKLAND FRUITLAND PICTURED CLIFFS LEWIS CLIFFHOUSE MENEFE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA	2300' 2438' 2878' 3084' 3373' 5282' 5326' 5555' 5862' 6322' 7595' 7652' 7775'		<p><i>Depth 1911</i></p> <p><i>The Dakota formation was completed 2nd 1911</i></p> <p><i>Not producing. I did the complete report only.</i></p> <p><i>Core for 1st zone only</i></p>			