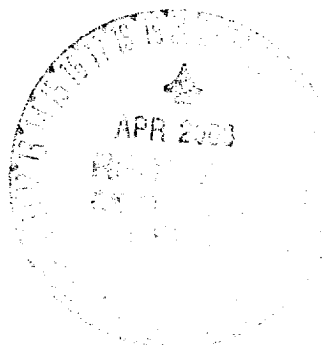


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 101M

Location of Well: Letter F Sec 24 Twp 31N Rge 6W API # 30-039-25577

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/12/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 202	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/12/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 0	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/12/00					Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion Csg	Lower Completion Tbg	Tbg		
3/12/2000	Day 1					Both Zones Shut In
3/13/2000	Day 2	186	184	0		Both Zones Shut In
3/14/2000	Day 3	187	185	0		Both Zones Shut In
3/15/2000	Day 4	202	200	0		Both Zones Shut In
3/16/2000	Day 5	171	98	0		Flow Upper Zone = 320 MCFD
3/17/2000	Day 6	145	97	0		Flow Upper Zone = 293 MCFD

Test witnessed by OCD representative Bruce Martin. DK side not tied in & zero on DK tbg

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

APR 20 2000

Approved _____, 2000
Mexico Oil Conservation Division

By **ORIGINAL SIGNED BY CHARLIE T. PERREN**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date April 17, 2000